

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

**L-6877**

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>None</b>
2. Name of Operator <b>HILLIARD OIL &amp; GAS, INC.</b>	8. Farm or Lease Name <b>PHILLIPS-STATE</b>
3. Address of Operator <b>1190 Midland National Bank Tower, Midland, Texas 79701</b>	9. Well No. <b>1 1</b>
4. Location of Well UNIT LETTER <b>A</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>35</b> TOWNSHIP <b>12S</b> RANGE <b>36E</b> NMPM.	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>GR 3967', RKB 3986'</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged and abandoned as a dry hole. (No shows of hydrocarbons encountered.) Neat Class "H" cement used for all plugs. Drilled 7-7/8" hole from intermediate casing seat at 4600' to 14,081' total depth.

PLUG NO.	LENGTH	DEPTH INTERVAL	NO. SACKS
1	200'	12,936-13,136'	60
2	100'	10,470-10,570'	35
3	100'	8,130- 8,230'	35
4	100'	5,990- 6,090'	35
5	100'	4,550- 4,650'	55
6	100'	2,180- 2,280'	30
7	30'	22 - 52'	10

(3' below G.L. to 33' below G.L.)

(Over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John A. Weideman TITLE Drilling Engineer DATE 11-28-77

APPROVED BY John W. Runyan TITLE Geologist DATE AUG 7 1979

CONDITIONS OF APPROVAL, IF ANY:

Plugs placed by pumping down drill pipe. Plugs set in hole loaded with drilling mud having a weight of 9.0#/gal. and a viscosity of 45 sec./qt. Surface and intermediate casing left in hole, cut off 3' below ground level and capped with a welded steel plate. Dryhole marker installed. Location restoration will be performed after sufficient drying of reserve pit.

Plugging performed on November 19, 1977.

RECEIVED

21977

OIL CONSERVATION COMM.  
HOBBS, N. M.