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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-6877

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO GELLEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name None
2. Name of Operator HILLIARD OIL & GAS, INC.	8. Term of Lease Name PHILLIPS-STATE
3. Address of Operator 1190 Midland National Bank Tower, Midland, Texas 79701	9. Well No. 1 1
4. Location of Well UNIT LETTER A, 660 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 35, TOWNSHIP 12S, RANGE 36E, NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) GR 3967', RKB 3986'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed plugging program for abandonment of dry hole. (No shows of hydrocarbons encountered.)
Neat Class H cement to be used for all plugs. Drilled 7-7/8" hole from intermediate casing seat at 4600' to 14,081' total depth.

PLUG NO.	LENGTH	DEPTH INTERVAL	NO. SACKS
1	200'	12,936 - 13,136'	60
2	100'	10,470 - 10,570'	35
3	100'	8,130 - 8,230'	35
4	100'	5,990 - 6,090'	35
5	100'	4,550 - 4,650'	55
6	100'	2,180 - 2,280'	30
7	30'	22 - 52'	10

(3' below G.L. to 33' below G.L.)

Plugs to be placed by pumping down drill pipe. Plugs to be set in hole loaded with drilling mud having a weight of 9.0#/gal. & a viscosity of 45 sec./qt. Surface and intermediate casing to be left in hole, cut off 3' below ground level and capped with a welded steel plate. Dryhole marker will be installed and location restoration will be performed.

Verbal approval of this proposed program was received from Mr. J. T. Sexton of the District 1 Office on November 19, 1977.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John A. Weedman TITLE Drilling Engineer DATE Nov. 21, 1977

APPROVED BY Jerry Sexton TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: