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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-6877	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	None
HILLIARD OIL & GAS, INC.	8. Farm or Lease Name
3. Address of Operator	PHILLIPS-STATE
1190 Midland National Bank Tower, Midland, Texas 79701	9. Well No.
4. Location of Well	1
UNIT LETTER A 660 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 12S RANGE 36E NMPM.	10. Field and Pool, or Wildcat
	Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
GR 3967', RKB 3985'	Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 11" hole from 435 to 4600'.
2. Ran 58 jts. (2360.44') of new 8-5/8" O.D., 32#, K-55, 8 Rd. Thd., LT&C casing and 55 jts. (2244.85') of new 8-5/8" O.D., 24#, K-55, 8 Rd. Thd., ST&C casing.
3. Casing set at 4600' and cemented with 1750 sacks Halliburton Light containing 9# salt, 3# Gilsomite and 1# Flocale per sack followed by 300 sacks Class C containing 2% CaCl. Circulated cement returns to surface. Cementing completed @ 4:15 A.M. 10-7. Compressive strength of 2275 psig for Class C after 24 hr. waiting period.
4. Pressure tested casing with 1300 psig for 30 minutes; no pressure drop.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John A. Weideman TITLE Drilling Engineer DATE October 12, 1977

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: