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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6877	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name None
2. Name of Operator HILLIARD OIL & GAS, INC.	8. Farm or Lease Name PHILLIPS-STATE
3. Address of Operator 1190 Midland National Bank Tower, Midland, Texas 79701	9. Well No. 1 1
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 12S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) GR 3967', RKB 3985'	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded 1:30 PM MDT, Sept. 29, 1977.
- Drilled 17½" hole to 435'.
- Ran 12 jts. (442.82') of new 13-3/8" O.D., 48#, H-40, 8 Rd. Thd., ST&C casing. Set @ 435' RKB & cemented w/425 sxs Class C containing 2% CaCl. Circulated cement returns to surface. Cementing completed 2:00 AM 9-30. Compressive strength of 795 psig after 12 hr. waiting on cement period. Pressure tested casing w/1000 psig for 30 minutes; no pressure drop.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John A. Weideman</u>	TITLE <u>Drilling Engineer</u>	DATE <u>10-3-77</u>
Orig. Signed by Jerry Sexton Dist. 1, Supv.		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

OCT 6 1977