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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-8

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-9473, L-6525, LC 3817
7. Unit Agreement Name	
8. Form or Lease Name	
State #1-22	
9. Well No.	
#1	
10. Field and Pool, or Wildcat	
Bagley-Hightower	
12. County	
Lea	

19. TYPE OF WELL	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER	
b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REEVAL ☐ OTHER	
2. Name of Operator	
William E. Snee and Orville Eberly	
3. Address of Operator	
740 United Founders Life Tower Oklahoma City, Oklahoma 73112	
4. Location of Well	
UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM	
THE West LINE OF SEC. 22 TWP. 12S RGE. 33E	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	1c. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12/31/77	2/3/78	NA	4266.4 RKB	4256 G.L.
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	23. Rotary Tools
8782				0 - 8782
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
				Yes
26. Type Electric and Other Logs Run				27. Was Well Cored
Dual Laterolog Micro - SFL Compensated Neutron - Formation Density				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"		312	16"	360 sx	0
8 5/8"	32# & 24#	3847'	11"	775 sx	0

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
John R. Dean	Engineer	8/17/78

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and pressure test logs from the well and a summary of all special tests conducted, including drill stem tests. All logs reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 39 through 54 shall be reported for each zone. The form is to be filed in quadruplicate except in one state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3200	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3775	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____ 5172	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Minebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6850	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7360	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8647	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from.....	3900	to.....	3930	No. 4, from.....	to.....
No. 2, from.....	4340	to.....	4550	No. 5, from.....	to.....
No. 3, from.....	9770	to.....	8775	No. 6, from.....	to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation