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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR UNLAWFUL DRILLING OR TO LURE DRILLERS BACK TO A DIFFERENT RESERVOIR.  
USE THIS FORM FOR REPORTS ON PRODUCTION, PROPOSALS, ETC.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Dryhole

2. Name of Operator  
William E. Snee and Orville Eberly

3. Address of Operator  
740 United Founders Life Tower Oklahoma City, Oklahoma 73112

4. Location of Well  
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM  
THE West LINE, SECTION 22 TOWNSHIP 12S RANGE 33E RANGE.

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form of Lease Name

9. Well No.  
State #1-22  
#1

10. Field and Pool, or Wildcat  
Bagley-Hightower

12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well 12/31/77  
Drilled 16" hole to 312' and set 12 3/4" csg. Circulated cement around 12 3/4" csg with 360 sx.  
Drilled 11" hole to 3847' and set 8 5/8" csg. Circulated cement around 8 5/8" csg with 775 sx.  
Drilled 7 7/8" hole to 8782'.

DST #1 4268-4475 Open 30", very weak blow, shut in 1 hour, open 30", very weak blow, shut in 1 hour. Recovered 90' of drilling fluid. IPIP 1875, 1st FT 14-28, 2nd FP 57-71, FSIP 1437, hydrostatic in and out 1847.

DST #2 4340-4520 Open 30", very weak blow, shut in 1 hour, open 1 hour, very weak blow, shut in 2 hours. Recovered 124' of drilling fluid. ISIP 1579, 1st FP 28.6-57.2, 2nd FP 57.2-85.8, FSIP 1565, hydrostatic in and out 1565.

DST #3 8760-8800 Open 30", weak blow increasing to strong, shut in 1 hour, open 2 hours, strong blow decreasing to end of test, shut in 5 hours. Gas to surface after 7" of second open period. Recovered 171' gas cut mud and 193' gas cut mud with skim of oil and water. Sampler recovery was 3.2 cu. ft. gas plus 900 cc of oil with no water at 1100 psi. SIIP 2629, 1st FP 84-106, 2nd FP 106-148, FSIP 2119, hydrostatic in and out 4510.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John R. Dean TITLE Engineer DATE 8/12/78

APPROVED BY Jerry Strawn DATE SEP 18 1978

CONDITIONS OF APPROVAL IF ANY