

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25717
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	L-6881
7. Lease Name or Unit Agreement Name	
State 16	
8. Well No.	1
9. Pool name or Wildcat	Austin Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Santa Fe Energy Resources, Inc.
3. Address of Operator 550 W. Texas, Suite 1330, Midland, Texas 79701	4. Well Location Unit Letter M : 660 Feet From The West Line and 990 Feet From The South Line Section 16 Township 14S Range 36E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-10-92: Lay down rods and pump.
6-11-92: Ran CIBP and set at 13,000'. Dump bail 35' cement on top of CIBP.
6-12-92: Mix and pump 10 sx C1 H. Plug 11,100'-11,011'.
Mix and pump 25 sx C1 H. Plug 9853'-9629'.
Mix and pump 25 sx C1 H. Plug 8619'-8395'.
Mix and pump 35 sx C1 H. Plug 7537'-7313'.
Mix and pump 70 sx C1 H. Plug 5050'-4423'. ND BOP. Weld on pull nipple.
Work 5-1/2" casing free at 3500'. Move all surface equipment off location.
SD for weekend.
6-15-92: Cut 5-1/2" casing at 3607'. Pull 89 jts. 5-1/2" casing.
6-16-92: Mix 45 sx C1 H + 2% CaCl₂. Pump and displace. WOC. Tag plug at 3516'.

cont.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 9/5/92
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 687-3551

(This space for State Use)

APPROVED BY Jack Griffin TITLE OIL & GAS INSPECTOR DATE SEP 22 1992
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 19 1992

100-40885-0500