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Form C-105
Revised 1-1-85

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. L-6881	

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name -	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐						8. Farm or Lease Name State "16"	
2. Name of Operator Adobe Oil & Gas Corporation						9. Well No. 1	
3. Address of Operator 1100 Western United Life Bldg., Midland, TX 79701						10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>west</u> LINE AND <u>990</u> FEET FROM THE <u>south</u> LINE OF SEC. <u>16</u> TWP. <u>14-S</u> RGE. <u>36-E</u> NMPM						12. County Lea	
15. Date Spudded 2/18/78	16. Date T.D. Reached 4/3/78	17. Date Compl. (Ready to Prod.) 1/31/85	18. Elevations (DF, RKB, RT, GR, etc.) 3947 Gr	19. Elev. Casinghead 3947			
20. Total Depth 13,770	21. Plug Back T.D. 11,400	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 0-13,783	Cable Tools -			
24. Producing Interval(s), of this completion - Top, Bottom, Name 11,178 - 11,204' Cisco						25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run CNL-Den, BHC Sonic, DIL-LL						27. Was Well Cored NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8	68	368	17 1/2	450 sx		0	
9-5/8	40	4661	12 1/2	1250 sx thru shoe + 600-DV @ 2023		0	
5 1/2	17 & 20	13,770	8 1/2	1600 sx		0	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
NONE					SIZE 2-3/8	DEPTH SET 11,288	PACKER SET -
31. Perforation Record (Interval, size and number) 11,178 - 11,199' (10 - 0.42 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				11,178-11,199		500 gal 15% DS-30 acid	
33. PRODUCTION							
Date First Production 1/25/85		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2" X 1 1/2" X 24'				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 2/18/85	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period 53	Oil - Bbl. 53	Gas - MCF 54	Water - Bbl. 58	Gas-Oil Ratio 1019
Flow Tubing Press. -	Casing Pressure 32	Calculated 24-Hour Rate 53	Oil - Bbl. 53	Gas - MCF 54	Water - Bbl. 58	Oil Gravity - API (Corr.) 41	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED						Test Witnessed By HARVEY THOMAS	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Bill Owens</u> Bill Owens				TITLE <u>V.P.-Prod.</u>		DATE <u>2/19/85</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	2150	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	12,310	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss	13,193	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4600	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorietta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota			
T. Blinbry		T. Gr. Wash		T. Morrison			
T. Tubb	7487	T. Granite		T. Todilto			
T. Drinkard		T. Delaware Sand		T. Entrada			
T. Abo	8569	T. Bone Springs		T. Wingate			
T. Wolfcamp	9803			T. Chinle			
T. Penn.	10,728			T. Permian			
T. Cisco (Bough C)	11,178			T. Penn. "A"			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3144	4600	1456	sand, redbeds, anhy (Yates, 7-R, Queen & Grayburg)				
4600	7487	2887	dolo, LS, anhy (San Andres, Glorietta, Blinbry)				
7487	8569	1082	dolo, anhy, sh (Tubb)				
8569	9803	1234	dolo, LS, sh (Abo)				
9803	10728	925	LS, dolo, chert (Wolfcamp)				
10728	11284	556	LS, dolo, chert, sh (Cisco)				
11284	12310	1026	LS, dolo, chert, sh (Canyon, Strawn)				
12310	12909	599	sd, sh, LS (Atoka)				
12909	13193	284	foss LS, sh, sd (Morrow)				
12193	13770	577	LS, chert, sh (Miss.)				
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