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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-85

I. Operator  
Adobe Oil & Gas Corporation

Address  
1100 Western United Life Bldg., Midland, TX 79701

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☒

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☒

Dry Gas ☐

Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE  
FLARED UNLESS AN EXCEPTION TO R-4070  
IS OBTAINED. 4/1/85

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "16"	Well No. 1	Pool Name, Including Formation Austin, Cisco (Applied for)	Kind of Lease State, Federal or Fee State	Lease No. L-6881
Location Unit Letter M ; 660 Feet From The west Line and 990 Feet From The south Line of Section 16 Township 14-S Range 36-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX 77001					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Tipperary Oil & Gas Corporation	Address (Give address to which approved copy of this form is to be sent) Box 3179, Midland, TX 79702					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 16	Twp. 14-S	Rge. 36-E	Is gas actually connected? NO	When 4-1-85 or earlier

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input checked="" type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input checked="" type="checkbox"/>
Date Spudded 2/18/78	Date Compl. Ready to Prod. 1/31/85		Total Depth 13,770		P.B.T.D. 11,400			
Elevations (DF, RKB, RT, GR, etc.) 3947 Gr	Name of Producing Formation Cisco		Top Oil/Gas Pay 11,178		Tubing Depth 11,288			
Perforations 11,178 - 11,199' (10 - 0.42 holes)					Depth Casing Shoe 13,770			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13-3/8		368		450			
12 1/2	9-5/8		4661		1850			
8 1/2	5 1/2		13,770		1600			
	2-3/8		11,288		-			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1/25/85	Date of Test 2/18/85	Producing Method (Flow, pump, gas lift, etc.) Pump 2" X 1 1/2" X 24'	
Length of Test 24 hrs	Tubing Pressure 50	Casing Pressure 32	Choke Size 2"
Actual Prod. During Test	Oil-Bbls. 53	Water-Bbls. 58	Gas-MCF 54

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Bill Owens*

Bill Owens

(Signature)

V.P.-Prod.

2/19/85

(Title)

OIL CONSERVATION COMMISSION

FEB 22 1985

APPROVED \_\_\_\_\_, 19 \_\_\_\_\_

BY ORIGINAL SIGNED BY JERRY SEXTON  
TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

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FEB 21 1995

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INVESTIGATIVE DIVISION