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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-6881

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Adobe Oil & Gas Corporation	State "16"
3. Address of Operator	9. Well No.
1100 Western United Life Bldg., Midland, TX 79701	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>west</u> LINE AND <u>990</u> FEET FROM	Wildcat
THE <u>south</u> LINE, SECTION <u>16</u> TOWNSHIP <u>14-S</u> RANGE <u>36-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3947 Gr	Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Plug back & re-complete in new zone ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/22/85 RUCU, kill well. Could not release pkr @ 13,090'.

1/23/85 Cut tbg @ 13,076'. POH, ran RBP on wireline & set @ 11,400'. Perforated Cisco @ 11,178, 182, 183, 184, 194, 195, 196, 197, 198, 199'.

1/24/85 Ran tbg & pkr. Spot acid over perfs. Set pkr @ 10,900'. Treated w/500 gal 15% acid. Well on vacuum after treatment.

1/25/85 Swabbed & flowed 75 BO + 30 BW in 8 hrs.

1/26/85 Swabbed & flowed 26 BO + 14 BW in 3 hrs.

1/27/85 SI.

1/28/85 44 hr SITP 550#. Pulled pkr & ran tbg to pump. Tbg set @ 11,288' w/SN @ 8997'.

1/29/85 Ran 2" X 1 1/2" X 24' pump w/7/8" & 3/4" rods. RDCU.

1/30/85 Set API 456 pumping unit. Set treater & hook up.

1/31/85 Pumped 80 BLW.

2/18/85 Potential: Pumping 53 BO + 54 mcf gas + 58 BW in 24 hrs. GOR 1019. Gravity of oil 41°.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bill Owens TITLE V.P.-Prod. DATE 2/19/85

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

FEB 22 1985

RECEIVED

FEB 21 1985

U.S. DEPT. OF JUSTICE  
HONORABLE ATTORNEY GENERAL