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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L 6881

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Adobe Oil & Gas Corporation	State "16"
3. Address of Operator	9. Well No.
1100 Western United Life Bldg. Midland, TX 79701	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER M, 660 FEET FROM THE west LINE AND 990 FEET FROM THE south LINE, SECTION 16 TOWNSHIP 14-S RANGE 36-E NMPM.	Austin Mississippi
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3947 GLM	Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASINGS <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> additional completion work & retest

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/8/78 Retreated perfs (13,199, 13,201, 205, 207, 218, 239, 240, 242, 245, 248, 250, 253, 257, 259, & 261') w/36,000 gal gelled KCl water, 1000 gal 20% DS-30 acid, 36,000 gal Series 72 20% acid, 33,000# 100 mesh sand & 249,750 SCF Nitrogen @ avg rate of 4.8 bpm & avg treating pressure of 7800#. RU & started flowing well back to clean up.

8/9/78 Flowed well to clean up.

8/10/78 Shut well in after flowing for 36 hrs. Repaired separation equipment.

8/12/78 55 hr SITP 5500#. Flowed well 3 hrs to finish cleaning up.

8/18/78 Ran BHP bomb & ran new "Back-Pressure Test" (attached). Shut well in waiting on pipeline from El Paso Natural Gas. Back pressure test calculated absolute open flow of 13,177 mcf/day w/a gas liquid ratio of 39.319 mcf/bbl condensate & no water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Vice President DATE 9/5/78

APPROVED BY Orig. Signed by Jerry Steton TITLE Dist. J. Supv. DATE SEP 7 1978

CONDITIONS OF APPROVAL, IF ANY: