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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L 6881	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
State "16"

2. Name of Operator
Adobe Oil & Gas Corporation
3. Address of Operator
1100 Western United Life Bldg., Midland, TX 79701

9. Well No.
1
10. Field and Pool, or Wildcat
Austin

4. Location of Well	
UNIT LETTER M	LOCATED 660 FEET FROM THE west LINE AND 990 FEET FROM
THE south	LINE OF SEC. 16 TWP. 14-S RGE. 36-E NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2/18/78	4/3/78	4/29/78	3947 GLM	3947

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
13,770	13,687	-	0-13,770	-	-

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Mississippi Lime 13,199 - 13,261'	YES

26. Type Electric and Other Logs Run	27. Was Well Cored
DIL-LL, CNL-FDC, Gr-BHC Sonic	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	68	368	17-1/2	450 sx Cl C w/2% CaCl & 1/4# flo	0-circ
8-5/8	40	4663	12-1/4	1000 sx Lite + 250 sx Cl C	0-circ
	& thru	DV tool	2023 w/	700 sx Cl C-circ out 60 sx	
5-1/2	17# & 20#	13,770	8-1/2	1600 sx Cl H 50/50 poz	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	13,067
						PACKER SET
						13,067

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
13,199, 13,201, 205, 207, 218, 239, 240, 242, 245, 248, 250, 253, 257, 259, 261'		DEPTH INTERVAL	
15 holes (.42")		13,119-13,261	
		AMOUNT AND KIND MATERIAL USED	
		4000 gal 15% HCl acid	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4/16/78		Flowing				Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/29/78	2.75	various		1.176	91.47	0	77733
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
2215	pkc		32.25	CAOF=2740	0	54.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
vented	Jarrel Services, Inc.

35. List of Attachments
Logs, DSTs, Deviation Surveys

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Vice President

DATE May 10, 1978

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2150	T. Canyon 11,004	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 12,310	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 13,193	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4600	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7487	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 8569	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9803	T.	T. Chinle	T.
T. Penn. 10,728	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3144	4600	1456	sand, redbeds, anhy (Yates 7-R, Queen & Grayburg)				
4600	7487	2887	dolo, ls, anhy (San Andres Glorieta, Blinbry)				
7487	8569	1082	dolo, anhy, sh (Tubb)				
8569	9803	1234	dolo, ls, sh (Abo)				
9803	10728	925	ls, dolo, chert (Wolfcamp)				
10728	11004	276	ls, dolo, chert, sh (Cisco)				
11004	12310	1306	ls, sh, sd, chert (Canyon Strawn)				
12310	12909	599	sd, sh, ls (Atoka)				
12909	13193	284	foss ls, sh, sd (Morrow)				
13193	13770 TD	577+	ls, chert, sh (Miss.)				