		1				Form C-103	
DISTRIBUTION						Supersedes Old C-102 and C-103	
SANTA FE		NEW ME	KICO OIL CONS	ERVATION COMMIS	SION	Effective 1-1-65	
FILE		}		,	1	ta Indiana Tura di a	
U.S.G.5.		{				Sa. Indicate Type of Lease State XX F	
LAND OFFICE		-				5. State Oil & Gas Lease No.	ee
OPERATOR	I I	]				L 6881	
<del></del>						7 0001	$\overline{m}$
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT					SERVOIR.	7. Unit Agreement Name	
OIL WELL	WELL	OTHER+					
2. Name of Operator						8. Farm or Lease Name	
Adobe Oil & Gas Corporation 3. Address of Operator						State "16"	
						9, Well No.	
	n United L	ife Bldg, Midl	Land, TX /	9701			
. Location of Well		~~~		000		10. Field and Pool, or Wildca	τ ,
UNIT LETTER		660 FEET FROM	THE West	LINE AND 990	FEET FROM	Austin	11/1
THE South	LINE, SECTI	ON 16 TO	WNSHIP 14-S	RANGE36-	Е NMPM.		
	<u>IIIIIII</u>			DF, RT, GR, etc.)		12. County	
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6,	Check .	Appropriate Box 7	<b>Fo</b> Indicate N	ature of Notice,	Report or Oth	er Data	
N		NTENTION TO:			-	REPORT OF:	
					<b></b>		
PERFORM REMEDIAL WO	RK	PLUG /	AND ABANDON	REMEDIAL WORK		ALTERING CASING	Ļ
TEMPORARILY ABANDON				COMMENCE DRILLING	PNS.	PLUG AND ABANDONM	
PULL OR ALTER CASING		CHANG	E PLANS	CASING TEST AND CEM		c tootion	5.77
	·	•	. –	OTHER COMPL	etion work	& testing	K
OTHER			L_J				
		perations (Clearly state	all pertinent deta	uils, and give pertinent	dates, including	estimated date of starting any	propose
work) SEE RULE	1 103.						
work) SEE RULE /13/78 Ran Gi	r correlat	ion log & perf	forated 1 s			estimated date of starting any p	
work) SEE RULE /13/78 Ran Gi 245, 3	r correlat 248, 250,	ion log & perf 253, 257, 259,	forated 1 s , 261'.	pf @ 13,199,	13,201, 205	5, 207, 218, 239, 2	40, 3
work) SEE RULE /13/78 Ran G 245, 2 /14/78 Ran R	r correlat 248, 250, TTS pkr on	ion log & perf 253, 257, 259, 2-3/8" tbg &	forated 1 s , 261'.	pf @ 13,199,	13,201, 205		40, 3
work) SEE RULE /13/78 Ran Gi 245, 3 /14/78 Ran R @ 3 bj	r correlat 248, 250, ITS pkr on pm & 8000#	ion log & perf 253, 257, 259, 2-3/8" tbg & ATP. SDFN.	forated 1 s , 261'. set @ 13,0	pf @ 13,199, 97'. Treated	13,201, 205 w/4000 gal	5, 207, 218, 239, 2 . "Spearhead" 15% H	40, 2 Cl ad
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work) SEE RULE /13/78 Ran Gi 245, 2 /14/78 Ran R @ 3 bj /15/78 SITP up.	r correlat 248, 250, ITS pkr on pm & 8000#	ion log & perf 253, 257, 259, 2-3/8" tbg & ATP. SDFN.	forated 1 s , 261'. set @ 13,0	pf @ 13,199, 97'. Treated	13,201, 205 w/4000 gal	5, 207, 218, 239, 2 . "Spearhead" 15% H	40, 2 Cl ad
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C-105 (Cont.) State "16" #1 Lea Co., New Mexico

4/26/78 Pulled BHP bombs. 86 hr SIBHP 4170#. SITP 2840#. Ran 4 point back pressure test and calculated AOF = 2740 mcf/day. SI.