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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L 6881	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Adobe Oil & Gas Corporation		8. Farm or Lease Name State "16"
3. Address of Operator 1100 Western United Life Bldg, Midland, TX 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>west</u> LINE AND <u>990</u> FEET FROM THE <u>south</u> LINE, SECTION <u>16</u> TOWNSHIP <u>14-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat Austin
15. Elevation (Show whether DF, RT, GR, etc.) 3947 GLM		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>completion work & testing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/13/78 Ran Gr correlation log & perforated 1 spf @ 13,199, 13,201, 205, 207, 218, 239, 240, 242, 245, 248, 250, 253, 257, 259, 261'.

4/14/78 Ran RTTS pkr on 2-3/8" tbg & set @ 13,097'. Treated w/4000 gal "Spearhead" 15% HCl acid @ 3 bpm & 8000# ATP. SDFN.

4/15/78 SITP 350#. Flowed 8 BF & died. Kicked well off w/5 swab runs & flowed to pit to clean up.

4/16/78 SI.

4/17/78 39 hr SITP 3225#. Flowed well to clean up. FTP 1125# @ 1100 mcf/day.

4/18/78 Flowed well 4 hrs.

4/19/78 Killed well. Pulled RTTS pkr out of hole. Ran Baker Loc-Set pkr & set @ 13,067' w/ 1.56" Profile nipple @ 13,077' & 1.78" "F" nipple @ 13,067' (on/off tool). Load annulus w/inhibited pkr fluid.

4/20/78 Swabbed & flowed 125 BLW.

4/21/78 Flowed well to pit to clean up.

4/22/78 22 hr SITP 2775#. Flowed well to clean up.

4/23/78 " " " "

4/24/78 " " " "

4/25/78 After flowing 24 hrs on 8/64" ck, ran BHP bomb in hole to get gradient, then ran dual bombs for SI test. (SEE ATTACHED PAGE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Vice President DATE May 10, 1978

APPROVED BY Orig. Signed By Jerry Eaton TITLE DATE MAY 10 1978

CONDITIONS OF APPROVAL None

C-105 (Cont.)
State "16" #1
Lea Co., New Mexico

4/26/78 Pulled BHP bombs. 86 hr SIBHP 4170#. SITP 2840#. Ran 4 point back pressure test
and calculated AOF = 2740 mcf/day. SI.