

STATE 16

Lease Name

Well No. 1

Test No. 1

Tested Interval 11148 - 11223'

ADORE OIL COMPANY
Lease Owner/Company NameLegal Location
Sec. - Twp. - Rng.Field Area
Med. From Tester Valve
NORTH LOVINGTON

County

LEA

State

NEW MEXICO

FLUID SAMPLE DATA				Date 3-17-78		Ticket Number 185414	
Sampler Pressure 1300 P.S.I.G. at Surface				Kind of Job OPEN HOLE		Halliburton District HOBBS	
Recovery: Cu. Ft. Gas _____				Tester MR. JENNINGS		Witness MR. BILL OWENS	
cc. Oil _____				Drilling Contractor MORANCO # 7 sm			
cc. Water Bottle burst				EQUIPMENT & HOLE DATA			
cc. Mud _____				Formation Tested Cannon			
Tot. Liquid cc. _____				Elevation _____ Ft.			
Gravity _____ ° API @ _____ ° F.				Net Productive Interval 75' Ft.			
Gas/Oil Ratio _____ cu. ft./bbl.				All Depths Measured From Kelly bushing			
RESISTIVITY _____ CHLORIDE CONTENT _____				Total Depth 11223' Ft.			
Recovery Water _____ @ _____ ° F. _____ ppm				Main Hole/Casing Size 8 1/2"			
Recovery Mud _____ @ _____ ° F. _____ ppm				Drill Collar Length 534' I.D. 2.25"			
Recovery Mud Filtrate _____ @ _____ ° F. _____ ppm				Drill Pipe Length 6781-2800' I.D. 3.826-3.640"			
Mud Pit Sample _____ @ _____ ° F. _____ ppm				Packer Depth(s) 11142-11148' Ft.			
Mud Pit Sample Filtrate _____ @ _____ ° F. _____ ppm				Depth Tester Valve 11121' Ft.			
Mud Weight 8.6 vis 40 sec							
Cushion		TYPE	AMOUNT	Depth Back Pres. Valve	Surface Choke	Adj.	Bottom Choke
Recovered		4797	Feet of gas cut & slightly gas cut mud and oil				.75"
Recovered		500	Feet of salt water and gas cut oil				
Recovered		500	Feet of salt water				
Recovered			Feet of				
Recovered			Feet of				
Remarks SEE PRODUCTION TEST DATA SHEET							
TEMPERATURE		Gauge No. 1516	Gauge No. 1496	Gauge No.	TIME		
Depth: 11126 Ft.		Depth: 11216 Ft.	Depth: _____ Ft.				
24 Hour Clock		24 Hour Clock	Hour Clock				
Est. C. 190 ° F.		Blanked Off NO	Blanked Off YES	Blanked Off	Tool A.M.		
					Opened 0830 P.M.		
Actual ° F.		Pressures	Pressures	Pressures	Opened A.M.		
					Bypass 1215 P.M.		
	Field	Office	Field	Office	Field	Office	Reported
							Minutes
Initial Hydrostatic	5034	5021	5046	5060			Minutes
First Period Flow Initial	978	1207	1000	1279			
Flow Final	1107	1121	1110	1142			15 16
Closed in	3054	3022	3040	3042			30 29
Second Period Flow Initial	1150	1175	1133	1220			
Flow Final	1991	1974	2020	1993			60 61
Closed in	3141	3139	3173	3169			120 120
Third Period Flow Initial							
Flow Final							
Closed in							
Final Hydrostatic	5034	5021	5046	5060			

Casing perms. _____ Bottom choke _____ Surf. temp. _____ °F Ticket No. 185414
Gas gravity _____ Oil gravity _____ GOR _____
Spec. gravity _____ Chlorides _____ ppm Res. _____ @ _____ °F
INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED _____

[illegible]