

STATE 16

Lease Name

Well No. 1

Test No. 1

Tested Interval 11148 - 11223'

ADDOE OIL COMPANY
Lease Owner/Company NameLegal Location
Sec. - Twp. - Rng.Field Area NORTH LOVINGTON
Mcd. From Tester Valve

County

LEA

State

NEW MEXICO

FLUID SAMPLE DATA				Date 3-17-78		Ticket Number 185414	
Sampler Pressure 1300 P.S.I.G. at Surface				Kind of Job OPEN HOLE		Halliburton District HOBBS	
Recovery: Cu. Ft. Gas _____				Tester MR. JENNINGS		Witness MR. BILL OWENS	
cc. Oil _____				Drilling Contractor MORANCO # 7 SM			
cc. Water Bottle burst				EQUIPMENT & HOLE DATA			
cc. Mud _____				Formation Tested Cannon			
Tot. Liquid cc. _____				Elevation - Ft.			
Gravity _____ ° API @ _____ ° F.				Net Productive Interval 75' Ft.			
Gas/Oil Ratio _____ cu. ft./bbl.				All Depths Measured From Kelly bushing			
RESISTIVITY _____ CHLORIDE CONTENT _____				Total Depth 11223' Ft.			
Recovery Water _____ @ _____ ° F. _____ ppm				Main Hole/Casing Size 8 1/2"			
Recovery Mud _____ @ _____ ° F. _____ ppm				Drill Collar Length 534' I.D. 2.25"			
Recovery Mud Filtrate _____ @ _____ ° F. _____ ppm				Drill Pipe Length 6781-2800' I.D. 3.826-3.640"			
Mud Pit Sample _____ @ _____ ° F. _____ ppm				Packer Depth(s) 11142-11148' Ft.			
Mud Pit Sample Filtrate _____ @ _____ ° F. _____ ppm				Depth Tester Valve 11121' Ft.			
Mud Weight 8.6 vis 40 sec							
TYPE		AMOUNT		Depth Back Pres. Valve		Surface Choke Adj. Bottom Choke .75"	
Cushion				Ft.			
Recovered		4797		Feet of gas cut & slightly gas cut mud and oil			
Recovered		500		Feet of salt water and gas cut oil			
Recovered		500		Feet of salt water			
Recovered				Feet of			
Recovered				Feet of			
Remarks		SEE PRODUCTION TEST DATA SHEET					
TEMPERATURE		Gauge No. 1516		Gauge No. 1496		Gauge No. _____	
Depth:		11126 Ft.		11216 Ft.		Ft.	
24 Hour Clock		24 Hour Clock		24 Hour Clock		TIME	
Est. C 190 ° F.		Blanked Off NO		Blanked Off YES		Tool A.M.	
Actual ° F.		Pressures		Pressures		Opened 0830 P.M.	
Field		Office		Field		Office	
Initial Hydrostatic		5034 5021		5046 5060		Reported Minutes	
First Period Flow Initial		978 1207		1000 1279		Computed Minutes	
Final		1107 1121		1110 1142		15 16	
Closed in		3054 3022		3040 3042		30 29	
Second Period Flow Initial		1150 1175		1133 1220		60 61	
Final		1991 1974		2020 1993		120 120	
Closed in		3141 3139		3173 3169			
Third Period Flow Initial							
Final							
Closed in							
Final Hydrostatic		5034 5021		5046 5060			

Casing perf. _____ Bottom chcks. _____ Surf. temp. _____ °F Ticket No. 185414
 Gas grav. _____ Oil gravity _____ GOR _____
 Brine gravity _____ Chlorides _____ ppm Res. _____ °F
 INDICATE TYPE AND SIZE OF GAS MEASURING DEVICE USED _____

[illegible]