	i					
DISTRIBUTION	NEW	MEXICO OIL CONSER	For	Form C-101 Revised 1-1-65		
SANTA FE				5A. indicate Type of Lease		
U.S.G.S.	-				STATE 2	FEE [
LAND OFFICE				.5.	_	Gis Lease No.
OPERATOR				7	min	38/
ADDI ICATIO	N FOR REPUIT TO	DRILL, DEEPEN, O	D DI LIG BACK			
APPLICATIO	N FUR PERMIT TO	DRILL, DEEPEN, O	K I EUG BACK	7.	Unit Agree	ement Name
DRILL 🔀		DEEPEN	PLUG B	ACK -		-
h. Type of Well	SINGLE SINGLE ZONE				8. Farm or Lease Name 5TATE 16	
OIL GAS WELL 2. Name of Cperator	O∵H£R		ZONE A	ZONE 9.	. Well No.	TE 16
ADOBE ($\Omega u = Co$.				1	
3. Address of Operatur		,	<i>i</i> >	10		Fool, or Wildcat
1100 WESTERN UNITED LIFE BLDG. 4. Location of Well Unit Letter K LOCATED 1980 FEET FROM THE WEST LINE						REATTITITITI
4. Location of Well UNIT LETTE	ST LINE					
AND 1980 FEET FROM	THE SOUTH LINE	E OF SEC. /6 TW	p. 14-5 PGE. 36	ENMPM		
					2. County	
			<i>HHHHHH</i>	44444	LEA	HHHH
/////////////////////////////////////		HHHHH		9A. Formation		20. Hetery of C.T.
		& Status Plug. Bond 21	14,600	DEVON	IAN	ROTARY
21. Elevations (Show whether Dr.	RT, etc.) 21A. Kind B . A.	& Status Plug. Bond 21 KET PLUGUES	B. Drilling Contractor NORAN		22. Approx.	$10V_{.}$ 20
$\frac{3944}{23}$	OCTI ULAN	KET FLUGUE	IVIUKAN	<u> </u>		100, 20
	P	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT				EST. TOP
171/2	13 1/8	48	350	350)	
171/2	13 1/8	48	350 4650	1400)	EST. TOP SURFACE SURFACE
171/2	13 1/8	48	350 4650	350)	
171/2	13 1/8	48	350 4650	1400)	
171/2	13 1/8	48	350 4650	1400)	
171/2	13 1/8	48	350 4650	1400)	
171/2	13 1/8	48	350 4650	1400)	
171/2	13 1/8	48	350 4650	1400)	
171/2	13 1/8	48	350 4650	1400)	
171/2	13 1/8	48	350 4650	1400)	
17 1/2 12 14 8 1/2	13 1/8 9 1/8 5 1/2	48 40 17/23/26	350 4650 14600	350 1400 400))	SURFACE SURFACE
17 1/2 12 1/4 8 1/2	13 1/8 9 1/8 5 1/2	48 40 17/23/26	350 4650 14600 SERIES DOC	350 1400 400))	SURFACE SURFACE
17 /2 12 14 8 1/2 BLOW OUT 1 PIPE	PREVENTERS RAMS & A	48 40 17/23/26 110" 900 110RIL (346	350 4650 14600 SERIES DOC	350 1400 400))	SURFACE SURFACE
17 /2 12 14 8 1/2 BLOW OUT 1 PIPE	PREVENTERS RAMS & A	48 40 17/23/26 110" 900 110RIL (346	350 4650 14600 SERIES DOC	350 1400 400))	SURFACE SURFACE
17/2 12'14 81/2 BLOWOUT 1 PIPE GAS NOT	PREVENTERS RAMS & A DEDICATE	48 40 17/23/26 110" 900 110RIL (346 D	350 4650 14600 Type)	350 1400 400	TE WI	SURFACE SURFACE
17 /2 12 /4 8 /2 BLOW OUT / PIPE	PREVENTERS RAMS & A DEDICATE ROPOSED PROGRAM: IF ER PHOGRAM, IF ANY.	48 40 17/23/26 1900 1900 1900 1900 1900 1500 DEEPEN OR	3.50 4650 14600 Type)	350 1400 400	TE WI	SURFACE SURFACE
17/2 12/4 8/2 BLOWOUT 1 PIPE GAS NOT	PREVENTERS RAMS & A DEDICATE ROPOSED PROGRAM: IF ER PHOGRAM, IF ANY.	48 40 17/23/26 110" 900 110RIL (346 D	3.50 4650 14600 Type)	350 1400 400	TE WI	SURFACE SURFACE
BLOW OUT PIPE GAS NOT IN ABOVE SPACE DESCRIBE PF TIVE ZONE. GIVE ALOWOUT PREVENT	PREVENTERS RAMS & A DEDICATE ROPOSED PROGRAM: IF ER PHOGRAM, IF ANY.	48 40 17/23/26 1900 1900 1900 1900 1900 1500 DEEPEN OR	3.50 4650 14600 Type)	350 1400 400	TE WI	SURFACE SURFACE
BLOW OUT PIPE GAS NOT IN ABOVE SPACE DESCRIBE PF TIVE ZONE. GIVE ALOWQUT PREVENT	PREVENTERS PAMS & A DEDICATE ROPOSED PROGRAM: IF ER PROGRAM, IF ANY. OF WHOME IS true and germy PAME OF THE PROGRAM: IF	48 40 17/23/26 1900 1900 1900 1900 1900 1500 DEEPEN OR	3.50 4650 14600 Type)	350 1400 400	TE WI	SURFACE SURFACE
BLOWOUT PERSONAL SIGNED LOWOUT PREVENT IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE ALOWOUT PREVENT Thereby certify that the information of the certification of the certific	PREVENTERS PAMS & A DEDICATE ROPOSED PROGRAM: IF ER PROGRAM, IF ANY. OF WHOME IS true and germy PAME OF THE PROGRAM: IF	48 40 17/23/26 1900 1900 1900 1900 1900 1500 DEEPEN OR	3.50 4650 14600 Type)	350 1400 400	DE WI	SURFACE SURFACE

CONSERVATION COMM

NO. OF COPIES RECEIVED	NEW	NEW MEXICO OIL CONSERVATION COMMISSION Form C-101					
SANTA FE		MEXICO OIL CONSER	Revise	Revised 1-1-65			
FILE				1	ndicate Type of Lease		
U.S.G.S.				STATE FEE			
LAND OFFICE			5. Sto	5. State Cil & Gis Leise No.			
OPERATOR					16881		
		SOUL BEEDEN O	D DI LIC DACK				
APPLICATION 1a. Type of Work	FOR PERMIT TO	DRILL, DEEPEN, O	R PLUG BACK	7. Un	it Agreement Name		
b. Type of Well DRILL		DEEPEN	PLUG B	ACK 8. Far	rm or Lease Name		
OIL TO GAS M	O HER	s	ZONE 5	STATE 16"			
2. Name of Operator	O. HER		ZONE MULT		il No.		
ADOBE C	OIL CO.				1		
13. Address of Operator	l l	10. Field and Pool, or Wildcat					
1100 WEST		VILDCAT					
4. Location of Well UNIT LETTER	K LOC	ATED <u>1980</u> FE	ET FROM THE	ST LINE			
		11	p. 14-5 NCE. 36	~ ())			
AND 1960 FEET FROM T	##19947#\\	E OF SEC.		12. C	County		
				L (11111)	EA		
HHHHHHHH	<i>HHHHH</i>	/////////////////////////////////////	<i>HHHHH</i>				
		111111111111111111111111111111111111111		9A. Formation	20. Actury or C.T.		
			14600	DEVONIA	Approx. Date Work will start		
21. Elevations (Show whether DF, I	· · · · · · · · · · · · · · · · · · ·		B. Drilling Contractor				
3944 6	LM BLAN	KET PLUCUES	MORAN	co	Nov. 20		
23.	Р	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH				
171/2	13 1/8	48	350	350	SURFACE SURFACE		
12 4	95/8	40	4650	1400	SURFA CIE		
81/2	5 1/2	17/23/26	14600	400			
•	-		,				
•							
$\sigma = P$	REVENTERS	10" 900	SERIES DOG	BLE GATE	WITH BLIND :		
BLOWOUT	0000 5	HYDRIL (BAG	Ture)		,		
FIPE	KAMS 5	TIDRIC (DAG	1 9/2)				
GAS NOT							
IN ABOVE SPACE DESCRIBE PROTIVE ZONE. GIVE BLOWOUT PREVENTE	DPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA ON	PRESENT PRODUCTI	VE ZONE AND PROPOSED NEW PRODUC		
Thereby certify that the information	anove is true and com	plete to the beatlof my kn	pwlotige and bellef.		, , , , ,		
Signed (all to	-10-nd	Tille All-27	PRON PAR	C. Date_	11-10-11		
(This space for S	tate (se)	7) ~ .	()				
1/ 11/	under the	$\langle () \rangle $	#/Si	/ /d ==	11-9-77		
APPROVED BY	ALIV.	TITLE Y	- Cong	DATE			
CONDITIONS OF APPROVAL, IF							

OIL CONSERVATION COMM

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