

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-25718

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L-523

7. Lease Name or Unit Agreement Name

State 34

8. Well No.

1

9. Pool name or Wildcat

Tulk-Penn

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Amax Oil & gas Inc.

3. Address of Operator

P.O. Box 449 Ozona, Texas 76943

4. Well Location

Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line

Section 34

Township 14S

Range 32E

NMPM Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4303'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

WILL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-27-93 MIRU Sierra Well Service.

10-29-93 (1) Set CIBP @9740'. Capped w/25 sks. 14.9# Class "C". Calc. TOC @ 9514'.

(2) Load hole w/10# brine w/25#/bbl salt water gel.

(3) Spot 25 sks 14.9# class "C" cmt at 7000'. TOC Calc. @6774'.

11-02-93 (1) Cut 5 1/2" casing at 4714'. Pulled and LD 116 jts. 5 1/2" casing.

(2) Spotted 25 sks. 14.9# class "C" at casing stub (50' in-50' out).

11-03-93 (1) Tagged top of plug @4654'.

(2) Spot 35 sks. 14.9# class "C" at 4085' (8 5/8" Casing shoe). Tagged @3940'.

11-04-93 (1) Cut 8 5/8" casing at 573'. Pulled and LD 14 jts. 8 5/8".

(2) Spotted 60 sks. 14.9# class "C" at 623'. (50'in & out of 8 5/8" stub). Tagged at 520'.

(3) Spotted 85 sks. 14.9# class "C" at 456'. (Across 13 3/8" casing shoe). Tagged at 350'.

11-05-93 Spotted 25 sks. 14.9# class "C" from 33' to surface.

11-08-93 Install dry hole marker. Level location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Kelly J. Jansen*

TITLE Operations Engineer

DATE 12-03-93

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

OIL & GAS INSPECTOR

APPROVED BY

*Jack Griffin*

TITLE

DATE

JUL 06 1994

CONDITIONS OF APPROVAL, IF ANY: