

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-25718

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

L-523

7. Lease Name or Unit Agreement Name

State 34

8. Well No.

1

9. Pool name or Wildcat

Tulsk Penn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Amax Oil & Gas Inc.

3. Address of Operator

P.O. Box 449 Ozona, Texas 76943

4. Well Location

Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line

Section 34

Township 14S

Range 32 E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4303' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

WELL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Refer to attached procedure

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kelly Jamerson

TITLE Region Engineer

DATE 6/8/93

TYPE OR PRINT NAME

Kelly Jamerson

TELEPHONE NO. 915/392/5517

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 14 1993

Amax Oil & Gas Inc.
State 34 No. 1

June 8, 1993

Procedure to Plug & Abandon

1. Notify Hobbs New Mexico Oil Conservation Commission (505/393-6161) 24 hrs prior to commencing plugging operations.
2. MIRU plugging unit.
3. Pressure tubing to 500 psig to insure the tubing does not have a hole. POOH LD rods & pump (rods are parted).
4. Install BOP. Release TAC. POOH with tubing.
5. RU wireline. Set CIBP @ 9740'. Cap CIBP with 35' of cement. (Optional: Spot a 100' cement plug above perforations, WOC & tag. This plug must be a minimum of 25 sks to comply with NMOOC requirements.)
6. RIH with tubing to top of cement. Load hole with mud laden fluid (Mud laden fluid to be a 9.5 lb/gal salt gel. Mix 2 sks salt gel per 10 bbls).
7. POOH (Stand back 7000' and LD the rest).
8. Determine freepoint of 5 1/2" casing. Then as follows:
 - a. If freepoint is above 5000'. Spot 25 sks cement at 7000'. Continue with step 9.
 - b. If freepoint is below 5000'. Continue with step 9.
9. Cut 5 1/2" casing just above freepoint. POOH LD 5 1/2" casing.
10. RIH with 2 3/8" tubing. Spot 25 sk cement plug at casing stub (Spot from 50' inside casing stub).
11. Pull uphole LD to 4085'. Spot 35 sk cement plug across 8 5/8" casing shoe. POOH (Stand back 1500' and LD the rest).
12. Determine freepoint of 8 5/8" casing.
13. Cut 8 5/8" casing just above freepoint. POOH LD 8 5/8" casing.
14. RIH with 2 3/8" tubing. Spot 60 sk cement plug at casing stub (Spot from 50' inside casing stub).
15. Pull uphole LD tubing to 456'. Spot 85 sk cement plug across 13 3/8" casing shoe.
16. POOH LD tubing. Spot 10 sk cement plug at surface.
17. Cut casing off below ground level, weld plate on stub and permanently mark with a 4" pipe monument which is 4' above ground level and contains the following information:
 - a. Amax Oil & Gas Inc.
 - b. State 34 No. 1
 - c. Unit N, Sec. 34, T14S, R32E
 - d. 1980' FWL & 660' FSL
18. Remove surplus surface equipment
19. Clean location as required by NMOCC.

Note: All depth are reference to KB (11' AGL)

AMAX OIL & GAS INC.
WEST REGION

Date: June 6

Legal Name	State	Year	HW	1660	FSL	Spec	34
County	Lea	1900	State	NC	MA	MD	MA
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Population	1000	1900	State	NC	MA	MD	MA
Industry	1000	1900	State	NC	MA	MD	MA
Occupation	1000	1900	State	NC	MA	MD	MA
Religion	1000	1900	State	NC	MA	MD	MA
Education	1000	1900	State	NC	MA	MD	MA
Health	1000	1900	State	NC	MA	MD	MA
Age	1000	1900	State	NC	MA	MD	MA
Gender	1000	1900	State	NC	MA	MD	MA
Marital	1000	1900	State	NC	MA	MD	MA
Income	1000	1900	State	NC	MA	MD	MA
Assets	1000	1900	State	NC	MA	MD	MA
Liabilities	1000	1900	State	NC	MA	MD	MA
Net Worth	1000	1900	State	NC	MA	MD	MA
Debt	1000	1900	State	NC	MA	MD	MA
Equity	1000	1900	State	NC	MA	MD	MA
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Profit	1000	1900	State	NC	MA	MD	MA
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Assets	1000	1900	State	NC	MA	MD	

1600' (TS)

5' 3' 0' 7' 0' 7'

2 3/8", 7# W-30 BLUE BRD, SN, 4', perforated sub., and med anchor
13', bottom of string @ 9835'
35, 267-3/4" rods, 6'-6", 4'-4", pony rods, 2" x 1 1/2" x 18", rod pump
(23 holes)
,
19925',
6800' (15)

CURRENT