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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
1b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

7. Unit Agreement Name

1c. Name of Operator	
Hytech Energy Corporation	
1d. Address of Operator	
400 Wilco Building, Midland, Texas 79701	
1e. Location of Well	

8. Farm or Lease Name
State 34

9. Well No.
1

10. Field and Pool, or Wildcat
Tulsk Penn

1f. LOCATION OF WELL	
SIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM	
THE <u>West</u> CORNER OF SEC. <u>34</u> TWP. <u>14-S</u> RGE. <u>32-E</u> NMPM	

11. County
Lea

12. Date Spudded	13. Date T.D. Reached	14. Date Compl. (Ready to Prod.)	15. Elevations (DF, RKB, RT, GR, etc.)	16. Elev. Casinghead
1-6-78	2-3-78	3-10-78	4303 GL, 4314 KB	
17. Total Depth	18. Plug Back T.D.	19. If Multiple Compl., How Many	20. Intervals Drilled By	21. Rotary Tools
9925	9878		Surface/9925	

22. Producing Interval(s), of this completion — Top, Bottom, Name		23. Was Directional Survey Made
9830-9835, Penn Lime		No

24. Type Electric and Other Logs Run	25. Was Well Cored
Gamma Ray/SW Neutron/Dual Induction-Focused/ Minilog	No

26. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	406	17 1/2	425 sx CL "C"	None
8 5/8	24# & 32#	4035	11	1200 sx CL "C"	None
5 1/2	17#	9925	7 7/8	450 sx CL "H"	None

27. LINER RECORD				28. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	9863	None

29. Completion Record (Interval, size and number)		30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
9830'-9835' w/5-0.46" diameter shots		<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9830-9835</td> <td>750 gal 15% HCL</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9830-9835	750 gal 15% HCL
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
9830-9835	750 gal 15% HCL						

31. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
3-11-78		Pumping 2x1 1/2" x 16x20 RHBC Insert				Producer	
Date of Test	Hours Tested	Coke Size	Prod'n. Per Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
3-27-78	24			30	55	20	1833:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
						33.2	

32. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Used for fuel & sold (now vented, will be connected to Warren Pet)	Stan Fast

33. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

[Signature]

West Texas Div. Manager

3/29/78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1125.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1473</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2533</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4040</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5434</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6877</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7550</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8667</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9860</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
480	2452	1972	Redbed				
2452	2756	304	Lime				
2756	2990	234	Redbed				
2990	3962	972	Anhy-Salt				
3962	4024	62	Anhrdrite				
4024	4035	11	Anhydrite-Lime				
4035	9875	5840	Lime				
9875	9912	37	Lime & Shale				
9912	9925	13	Lime & Shale				

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MAR 31 1978

OIL CONSERVATION COMM.
HOBBS, N. M.