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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p>1. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE FORM C-101 FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>2. Name of Operator Hytech Energy Corporation</p>		<p>5. State Oil &amp; Gas Lease No.</p>
<p>3. Address of Operator 400 Wilco Building, Midland, Texas 79701</p>		<p>7. Unit Agreement Name</p>
<p>4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>14-S</u> RANGE <u>32-E</u> NMPM.</p>		<p>8. Farm or Lease Name State <u>34</u></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4303 GL, 4314 DF</p>		<p>9. Well No. 1</p>
<p>12. County Lea</p>		<p>10. Field and Pool, or Wildcat Tulok Penn</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Completion Procedures ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-15-78 MICU, CRC West. ran GR/CCL & Perf 5-1/2" csg w/4" Csg Gun. 5 shots from 9830-35'.
- 2-16-78 RIH w/2-3/8", 4.7# N-80, EUE, 8R Tbg w/ Baker Mod. R Packer set @ 9694', bottom of tbg 9755' & SN @ 9684'. Spotted 1 bbl 15% HCL over perf. Press to 2800#, packer failed.
- 2-17-78 Changed packer to RTTS & RIH. Pkr Set @ 9746'. Acidized by Western w/750 gal 15% HCL.
- 2-18-78 Blew down & ran swab, FL @ 3000' FS. Swabbed 6 hrs rec 90 BTF. All loads recovered. (26 BO & 64 BW)
- 2-19-78 Swabbed 16 BO & 24 BW in 3 hrs.
- 2-21- Swabbed 32 BO & 46 BW w/GSG in 7 hrs.
- 2-22-78 Swabbed 1 hr rec 8 BO & 3 BW w/GSG. POH w/tbg & pkr. RIH w/9837' 2-3/8 4.7 N-80 EUE 8R tbg set @ 9863' w/14' slotted MA & SN @ 9848'. TAC @ 9814-17' w/10,000# tension. SI pending installation of production equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Scroggins

TITLE Senior Production Clerk

DATE 3-17-78

Jerry Sexton

Dist. L. Supv.

MAR 22 1978

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL

RECEIVED

MAR 21 1976

OIL CONSERVATION COMM.  
HOBBS, N. M.