

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gil-It Oil Corporation	8. Farm or Lease Name Long
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N M 88240	9. Well No. 1
4. Location of Well UNIT LETTER C 900 FEET FROM THE North LINE AND 2200 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 14S RANGE 37E NMPM.	10. Field and Pool, or Wildcat West King Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3877 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/29/79 Re-perf existing interval 11,562-569 with 1 shot per foot, perf additional interval 11,558-562 with 2 shots, 11,569-570 with 1 shot. Treat with 2,000 gallons 7 1/2% acid, maximum pressure 500#. 2/26/80 Perf 11,570-585 with 2 shots per foot, treat all perfs 11,558 to 11,585 with 2,000 gallons 15% MCA, using 70 ball sealers. Maximum pressure 2400#, instant shut-in zero, 5 minutes vacuum. Swab dry. Well shut-in pending application to convert to water disposal well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Herman Webb TITLE Agent DATE 3/17/80

0.13. Signed by
Jerry Sexton

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY

Exhibit 3/18/81