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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator North American Royalties, Inc.		8. Farm or Lease Name Long
3. Address of Operator 200 Wilco Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER C, 2200 FEET FROM THE West LINE AND 900 FEET FROM THE North LINE, SECTION 8 TOWNSHIP 14-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3877' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/6/78

Ran 5-1/2" 17#/ft. N-80 LT&C (9396'.42') and 20#/ft. N-80 LT&C (2473.85'). Set @ 11,894.37' KB. D.V. 2-Stage tool @ 9994'. Cemented 1st stage with 750 sx Class "H" with .06% Halad 22A, 5# KCL and 1/4# flocele per sx. Circulated 100 sx. Cemented 2nd stage with 1000 sx Class "H" Poz with 2% gel, 8# salt, .75% CFR-2 and 1/4# flocele per sx. Top of cement @ 6600'. WOC 12 hrs. Removed BOP and installed tubinghead and x-mas tree.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. F. Lockman TITLE Petroleum Engineer DATE 5/8/78

APPROVED BY Jerry Search TITLE Dist 1, Supv. DATE MAY 16 1978

CONDITIONS OF APPROVAL, IF ANY: