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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator North American Royalties, Inc.	8. Farm or Lease Name Long
3. Address of Operator 200 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER C, 2200 FEET FROM THE West LINE AND 900 FEET FROM THE North LINE, SECTION 8 TOWNSHIP 14-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3877' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/2/78 Ran 9-5/8" 36#/ft. K-55 ST&C (2331.66') and 40#/ft. S-95 LT&C (2383.81'). Set @ 4739' KB. Cemented with 1800 sx Howco lite wate with 3# gilsonite per sx, .25# flocele per sx and 12# salt per sx followed with 250 sx Class "C" with 2% CaCl₂. Circulated 350 sx cement to pit. Pressure tested casing to 1000 psi for 15 minutes. Held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. F. Graham TITLE Petroleum Engineer DATE 4/5/78

Orig. Signed by

Jerry Sexton

Dist 1, Supv.

APPROVED BY _____ TITLE _____ DATE APR 10 1978

CONDITIONS OF APPROVAL, IF ANY: