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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator COTTON PETROLEUM CORPORATION	8. Farm or Lease Name LOWE LAND
3. Address of Operator 420 Wall Towers West, Midland, Texas, 79701	9. Well No. 1
4. Location of Well: UNIT LETTER I 1980 South 990 East 26 13 S 37 E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3859' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 1103.

It is proposed to plug and abandon this well in the following manner:

- 1) Set CIBP @ 10,000' cap with 35' cmt
- 2) Run free point. Cut & pull 4½" csg at approx. 8600'.
- 3) Spot 100' cmt plug w/50' in and 50' out of 4½" csg at 8600' or wherever cut.
- 4) Spot 100' cmt plug from 8030' - 7930'
- 5) Spot 100' cmt plug from 6070' - 5970'
- 6) Spot 100' cmt plug at 8 5/8" shoe from 4750' - 4650' with 50' in & 50' out of csg.
- 7) Spot 100' cmt plug in 8 5/8" csg from 2200' - 2100'
- 8) Spot 10 sx plug @ surface & install DHM

Use 9.5# mud between plugs. Notify NMOCC prior to setting plugs.

Verbal approval on plugs from Mr. John Runyan on 3/6/79.

(note: Both 13 3/8" @ 8 5/8" csg. Circulated)

THE COMMISSION MUST BE NOTIFIED  
24 HOURS PRIOR TO COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Langley TITLE Division Production Manager DATE 3/6/79

APPROVED BY John Runyan TITLE Geologist DATE MAR 8 1979

EXPIRES 9/8/79