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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Drilg. well</u>		7. Unit Agreement Name
2. Name of Operator <u>COTTON PETROLEUM CORPORATION</u>		8. Farm or Lease Name <u>LOWE LAND</u>
3. Address of Operator <u>420 Wall Towers West, Midland, Texas, 79701</u>		9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>13S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat <u>Undesignated</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3859' GR</u>		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perforate new zone</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6/2/78 set a CIBP @ 10,450' and capped with 35' cmt. (3 sxs). Perforated 4½" csg. from 10,009' to 10,023' w/2 JSPF (29 holes). Displaced 500 gals 15% acid. Produced 80 - 90% water.
On 6/8/78 to 6/11/78 cmt squeezed and drilled out. Reperforated on 6/12/78 at the same interval, from 10,009' to 10,023'. Swab tested. Currently waiting on production equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>L. G. Langley</u> (L. G. Langley)	TITLE <u>Division Production Mgr.</u>	DATE <u>6/29/78</u>
Orig. Signed by <u>Jerry Sexton</u>		
APPROVED BY <u>Dist. 1, Supv.</u>	TITLE	DATE <u>JUL 3 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		