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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Drlg. Well		7. Unit Agreement Name
2. Name of Operator COTTON PETROLEUM CORPORATION		8. Farm or Lease Name LOWE LAND
3. Address of Operator 420 Wall Towers West, Midland, Texas, 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>13S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3859' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Test Different Zone	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Present completion zone 11,512' to 11,536' (Atoka)
It is proposed to (1) set a CIBP @ + 11,490' (2) Cap with 35' cmt (3sxs)
(3) Perforate 10,470'-76' and 10,488'-92' w/2 JSPF and treat with 500
gals acid. Following swab test, an additional acid treatment may be
required.

Obtained verbal approval on 5/25/78 from Mr. Jerry Sexton.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u> (John V. Peters) Sr. Engineer	DATE <u>5/25/78</u>
APPROVED BY <u>Jerry Sexton</u> Dist. 1 Supv.	TITLE <u>SUPERVISOR DISTRICT</u> DATE <u>JUN 02 1978</u>
CONDITIONS OF APPROVAL, IF ANY:	