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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilg. Well		7. Unit Agreement Name
2. Name of Operator COTTON PETROLEUM CORPORATION		8. Farm or Lease Name LOWE LAND
3. Address of Operator 420 Wall Towers West, Midland, Texas, 79701		9. Well No. 1
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 990 FEET FROM East 26 LINE, SECTION 13S TOWNSHIP 37E RANGE 37E NMPM.		10. Field and Pool, or Wildcat King (Dev.)
15. Elevation (Show whether DF, RT, GR, etc.) 3859' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production casing was run and cemented on 5/4/78. 31 jts 4½" 13.5# and 286 jts 4½" 11.6# N-80 LT&C casing was set @ 12,546'. Casing was cemented with 930 sxs 50-50 Pox-Mix "H" w/8# salt, 3/4 % CFR-2, 2% Gel mixed @ 14.5 PPG, followed by 290 sxs C1 "H" w/.6 Halad 22-A & 5# KCL mixed to 15.6 PPG. On 5/5/78 Temp. survey indicated cement top @ 8650'. Cement in place approx. 96 hours before drilling out cement and testing casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John V. Peters</u> (John V. Peters) Sr. Engineer	DATE <u>5/15/78</u>
Orig. Signed by <u>Jerry Sexton</u> Dist. 1, Supv.	
APPROVED BY _____ TITLE _____	DATE <u>MAY 19 1978</u>
CONDITIONS OF APPROVAL, IF ANY:	