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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Drilg. Well</u> | | 7. Unit Agreement Name |
| 2. Name of Operator <u>COTTON PETROLEUM CORPROATION</u> | | 8. Farm or Lease Name <u>LOWE LAND</u> |
| 3. Address of Operator <u>420 Wall Towers West, Midland, Texas, 79701</u> | | 9. Well No. <u>1</u> |
| 4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>13S</u> RANGE <u>37E</u> NMPM. | | 10. Field and Pool, or Wildcat <u>King (Dev.)</u> |
| 15. Elevation (Show whether DF, RT, GR, etc.) <u>3859 GR</u> | | 12. County <u>Lea</u> |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe the Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Intermediate casing was run & cemented on 3/12-13/78. 118 jts 8 5/8" 32# & 24# K-55 ST&C casing was set @ 4700.09' in a 11" hole. Casing was cemented with 1500 sxs Lite wt. w/3# gilsonite, 9# salt & 1/4# Flocele per sack, followed by 300 sxs Cl "C" w/2% Ca Cl and yielding a slurry volume of 3516 cu ft. 25 sxs of cement circulated to pits. Cement was mixed @ approximately 50 deg. F. Cement in place 14 hours before testing casing to 1,000 psi for 30 min. w/no leaks. Estimated compressive strength @ 14 hours is 1500 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---|--------------------------------------|-------------------------|
| SIGNED <u>Jerry Sexton</u> Orig. Signed By Jerry Sexton Dist. L. Supv. | TITLE <u>Div. Production Manager</u> | DATE <u>3-16-78</u> |
| APPROVED BY _____ | TITLE _____ | DATE <u>MAR 20 1978</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |