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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dr1g. Well	7. Unit Agreement Name
2. Name of Operator COTTON PETROLEUM CORPORATION	8. Farm or Lease Name LOWE LAND
3. Address of Operator 420 Wall Towers West, Midland, Texas, 79701	9. Well No. 1
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 13S RANGE 37E NMPM.	10. Field and Pool, or Wildcat King (Dev.)
15. Elevation (Show whether DF, RT, GR, etc.) 3859 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface casing was run and cemented on 3/3/78. 10 jts. of 13 3/8" 48# J-55 ST&C casing was set @ 392.60' in a 17 1/2" hole. Casing was cemented with 425 sxs C1 "C" containing 2% Ca Cl and yielding a slurry volume of 561 cu. ft. 65 sxs of cement circulated to pits. Cement slurry mixed at approximately 50 deg. F. Temperature at zone of interest approximately 64 deg. F. Cement in place 11 hours before testing casing to 1000 psi for 30 minutes with no leaks. Estimated compressive strength @ 11 hours is approximately 700 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>L. Langley</i></u>	TITLE <u>Div. Production Manager</u>	DATE <u>3/13/78</u>
APPROVED BY <u><i>John L. Sutton</i></u>	TITLE <u></u>	DATE <u>MAR 15 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAR 14 1978

OIL CONSERVATION COMM.
HOBBS, N. M.