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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form O-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEDERAL <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name LOWE LAND
9. Well No. 1
10. Field and Pool, or Wildcat KING NORTH
12. County Lea
19. Proposed Depth 12,400
19A. Formation Devonian
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3859 Gr.
21A. Kind & Status Plug. Bond Blanket 1-1-75
21B. Drilling Contractor MGF Drilling
22. Approx. Date Work will start 3-2-78

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	
1a. Type of Work	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator COTTON PETROLEUM CORPORATION	
3. Address of Operator 420 Wall Towers West, 201 W. Wall, Midland, Tex. 79701	
4. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE S LINE AND 990 FEET FROM THE East LINE OF SEC. 26 TWP. 13S RGE. 37E NMPM	
23.	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	48	400	425 sx	Circulated
11	8 5/8	32	4700	1800 sx	Circulated
7 7/8	4 1/2	10.5-11.6	11400	300	11,400

1. Drill 17 1/2" hole to 400' and set 400' of 13 3/8" casing. Cement with 425 sx circulated to surface.
2. Drill out with 11" bit to 4700' and set 8 5/8" casing at 4700'. Cement casing with 1800 sx circulate to surface.
3. Drill out with 7 7/8" bit to Devonian formation at 12,400'. If logs and testing warrant, run 4 1/2" casing to TD cemented with 300 sx.
4. Attached is schematic of contractor's BOP equipment.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Div. Production Manager Date 2-24-78

(This space for State Use)

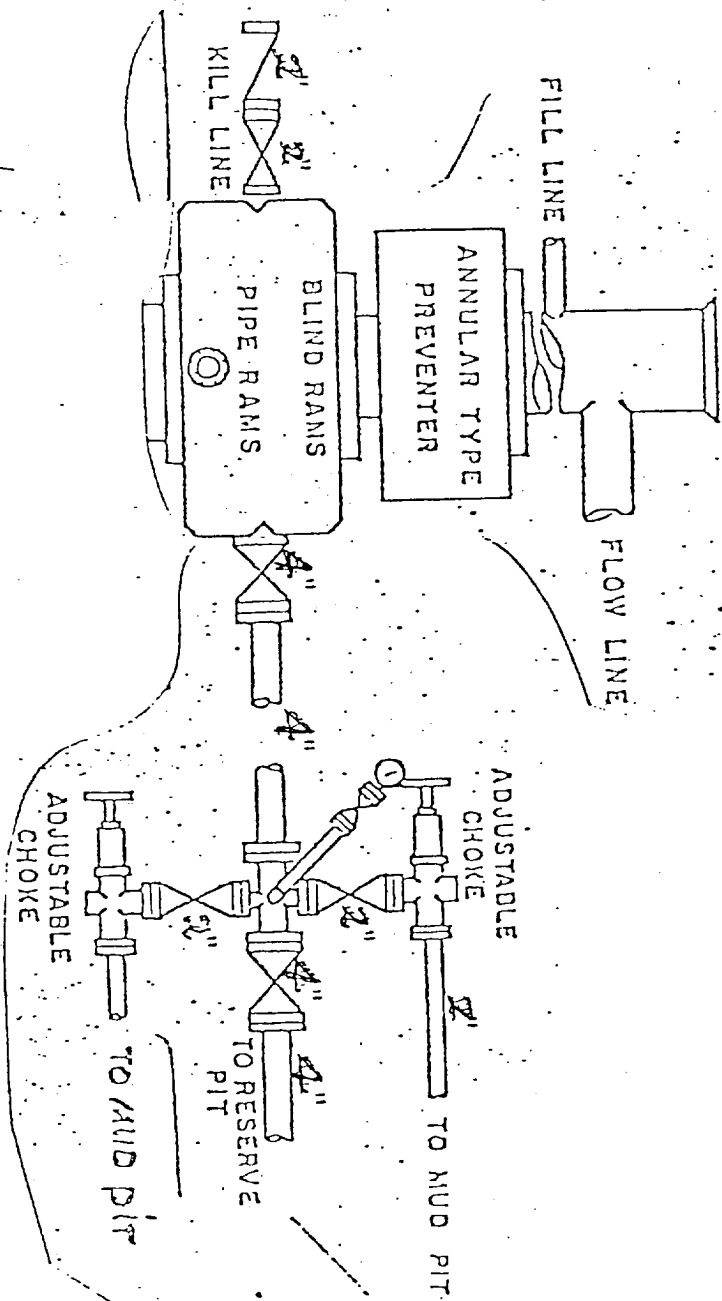
APPROVED BY [Signature] TITLE SUPERVISOR CENTRAL DATE 1978

CONDITIONS OF APPROVAL, IF ANY:

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BLOW-OUT PREVENTOR EQUIPMENT



10" X 900 Series

OR / 12" X 900 Series

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CA-CONSULTATION COMM.
1978 N M

NEW-MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION AT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator COTTON PETROLEUM CORPORATION			Lease Low Land		Well No. 1
Unit Letter I	Section 26	Township T-13-S	Range R-37-E	County Lea	
Actual Footage Location of Well: 1980 feet from the South line and 990 feet from the East line					
Ground Level Elev. 3859'	Producing Formation Devonian		Pool King North	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation N/A

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) N/A

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

R 37 E

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Richard B. Duniven

Position **Div. Production Manager**

Company **COTTON PETROLEUM CORP.**

Date **2-24-78**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

February 24, 1978

Date Surveyed February 24, 1978

Richard B. Duniven

Registered Professional Engineer and/or Land Surveyor

Certificate No. 4882

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OIL CONSERVATION BOARD
BUREAU OF LAND MANAGEMENT

ATTACHMENT "A"

North King Prospect
Lea County, New Mexico

25% Working Interest distributed as follows:

Patrick J. Leonard	1/32
Robert J. Leonard	1/32
Rogers Aston	1/32
Tom P. Stephens	1/32
Chuck Aston	1/32
Lincoln Aston	1/32
Record Resources	1/16

20% Royalty Interest divided among:

H. L. Lowe, Shana Lowe,
Vivian Lowe Anselmi, Ronnie P. Lowe,
Kay Lowe Hughes, Teddy L. Hartley,
Robert P. Hartley, and Lowe Land Company

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HOBBS, N. M.

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