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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drlg. Well		7. Unit Agreement Name	
2. Name of Operator COTTON PETROLEUM CORPORATION		8. Farm or Lease Name LOWE LAND	
3. Address of Operator 420 Wall Towers West, Midland, Texas, 79701		9. Well No. 2	
4. Location of Well UNIT LETTER P 330 FEET FROM THE South LINE AND 500 FEET FROM East 26 TOWNSHIP 13S RANGE 37E NMPM.		10. Field and Pool, or Wildcat King (Dev.)	
15. Elevation (Show whether DF, RT, GR, etc.) 3858		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Intermediate casing was run & cemented on 9-4-78. 106 jts 8 5/8" 32# & 24# S-80 & K-5 ST&C casing was set @ 4700' in an 11" hole. Casing was cemented w/1450 sxs Dowell 65-35, C-LP-3, w/6% gel 5# Kolite/sx, 5# salt/sx followed by 900 sx C1 "C" w/5% salt. 100 sxs cement circulated to pits. Cement was mixed @ approximately 80 deg. F. Cement in place 14 hours before testing casing to 1,000 psi for 30 min. with no leaks. Estimated compressive strength @ 14 hours is 1500 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John V. Peters (John V. Peters) TITLE Senior Engineer DATE 9-11-78

APPROVED BY Jerry Sexton (Jerry Sexton) TITLE Dist. 1, Supv. DATE SEP 13 1978

CONDITIONS OF APPROVAL, IF ANY: