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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilg. well	7. Unit Agreement Name
2. Name of Operator Cotton Petroleum Corporation	8. Farm or Lease Name Lowe Land
3. Address of Operator 420 Wall Towers West, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER P 330 FEET FROM THE South LINE AND 500 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 13S RANGE 37E NMPM.	10. Field and Pool, or Wildcat King, (Dev.)
15. Elevation (Show whether DF, RT, GR, etc.) 3858 GR.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded @ 10 PM 8/24/78: Surface casing was run & cemented on 8/25/78. 11 jts of 13 3/8 54.5# K-55 ST&C casing was set @ 441.12 in a 17 1/2" hole. Casing was cemented w/420 sxs C1 "C" containing 2% Ca Cl and yielding a slurry vol. of 555 cu. ft. 60 sxs of cement was circulated to the pits. Cement slurry mixed at 75 deg. F. Temperature at zone of interest approximately 65 deg. F. Cement in place 11 hours before testing casing to 1000 psi for 30 minutes with no leaks. Estimated compressive strength at 11 hours is approximately 700 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Division Production Manager</u>	DATE <u>8/29/78</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>AUG 31 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		