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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

b. Type of Well

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

OIL WELL ☒

GAS WELL ☐

OTHER ☐

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. Name of Operator

COTTON PETROLEUM CORPORATION

3. Address of Operator

420 Wall Towers West Midland, Texas 79701

4. Location of Well

UNIT LETTER P LOCATED 330 FEET FROM THE South LINE

AND 500

FEET FROM THE East LINE OF SEC. 26 TWP. 13S RGE. 37E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Lowe Land

9. Well No.

2

10. Field and Pool, or Wildcat

King (Dev.)

12. County

Lea

19. Proposed Depth

12200

19A. Formation

Devonian

20. Rotary or C.T.

Rotary

21. Elevations (Show whether DF, RT, etc.)

3858

21A. Kind & Status Plug Bond

Blanket 1-1-75

21B. Drilling Contractor

MGF Drilling

22. Approx. Date Work will start

8-16-78

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	48	400	425	Circulated
11	8 5/8	32	4700	1800	Circulated
7 7/8	5 1/2	17	12200	700	8500

1. Drill 17 1/2" hole to 400' and set 400' of 13 3/8" casing. Cement with 425 sx circulated to surface.
2. Drill out with 11" bit to 4700' and set 8 5/8" casing at 4700'. Cement casing with 1800 sx circulate to surface.
3. Drill out with 7 7/8" bit to Devonian formation at 12,200'. If logs and testing warrant, run 5 1/2" casing to TD cemented with 700 sx.
4. Attached is schematic of contractor's BOP equipment.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES _____

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

igned John W. Runyan Title Division Production Manager Date 8-10-78

(This space for State Use)

Geologist

APPROVED BY John W. Runyan TITLE _____

DATE

AUG 14 1978

CONDITIONS OF APPROVAL, IF ANY:

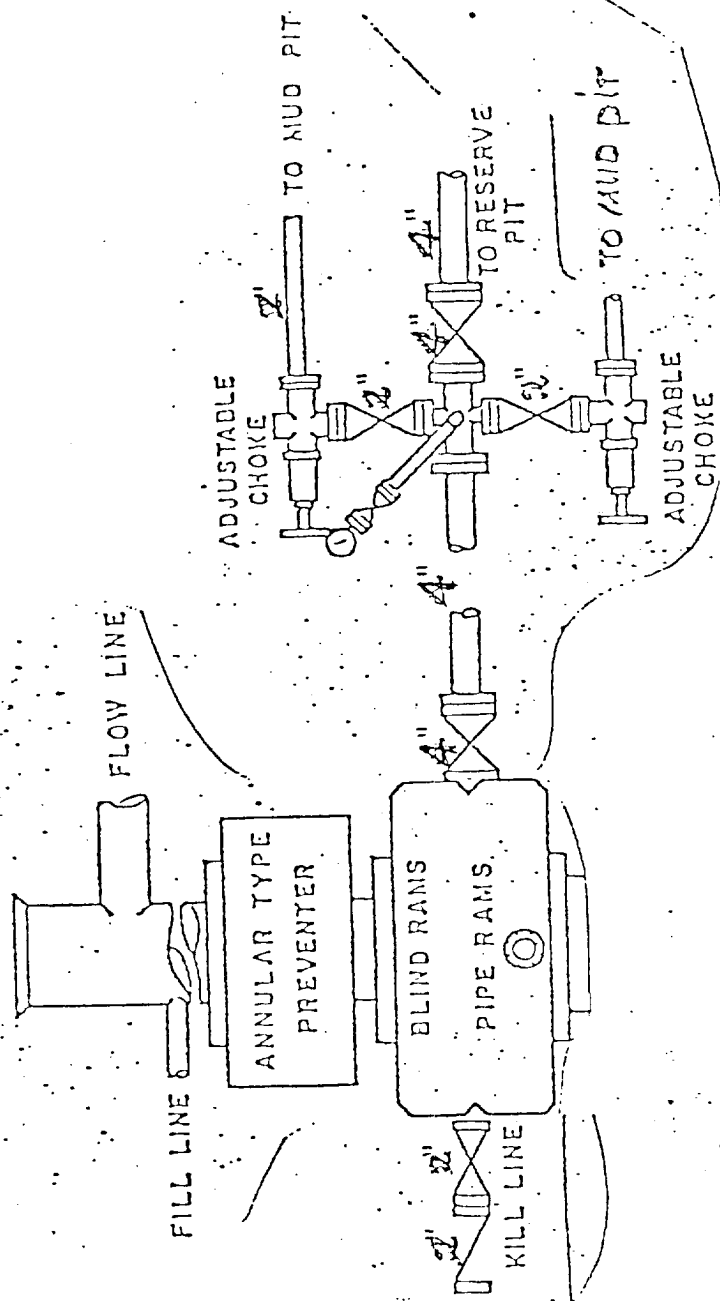
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WASHINGTON, D. C.

BLOW-OUT PREVENTOR EQUIPMENT



10" X 900 SERIES

OR 12" X 900 SERIES