

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PENROC OIL CORPORATION		Well API No. 30-025-26079
Address P. O. BOX 5970 HOBBS, NM 88241-5970		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Effective May 1, 1992 Change in Operator <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
(If change of operator give name and address of previous operator) Snyder Oil Corporation 801 Cherry St, Suite 2500 Ft. Worth, TX 76102		

I. DESCRIPTION OF WELL AND LEASE

Lease Name Desoto State	Well No. 2	Pool Name, including Formation Tulk-Penn	Kind of Lease State, Federal or Fee	Lease No. L-258
Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line Section 34 Township 14 S Range 32 E , NMPM Lea County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Enron Oil Trading & Transportation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188 Houston, Texas 77251-9931
Name of Authorized Transporter of Casinghead Gas Warren Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 67 Monument, NM 88265
well produces oil or liquids, the location of tanks. Unit D 25 14S Rge. 32E	Is gas actually connected? Yes When? 12/1/78

If production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Is Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
various (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
formations			Depth Casing Shoe					

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

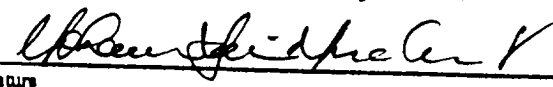
IV. TEST DATA AND REQUEST FOR ALLOWABLE

WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Sh of Test	Tubing Pressure	Casing Pressure	Choke Size
Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

WELL			
Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Mohammed Yamin Merchant Pres. & CEO
Date
May 4, 1992
Telephone No.
(505) 397-3596

OIL CONSERVATION DIVISION

Date Approved **MAY 05 '92**
Signed by
Paul Kautz
Geologist
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.