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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

| | | |
|---|--|------------------------------|
| Operator PENROC OIL CORPORATION | | Well API No. 30-025-26079 |
| Address P. O. BOX 5970 HOBBS, NM 88241-5970 | | |
| Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Effective May 1, 1992 Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> | | |
| (If change of operator give name and address of previous operator) Snyder Oil Corporation 801 Cherry St, Suite 2500 Ft. Worth, TX 76102 | | |

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|---------------|--|--|--------------------|
| Lease Name Desoto State | Well No. 2 | Pool Name, Including Formation Tulsk-Penn | Kind of Lease State, Federal or Fee | Lease No. L-258 |
| Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line Section 34 Township 14 S Range 32 E , NMPM, Lea County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | |
|--|--|------------------|--|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Enron Oil Trading & Transportation | Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188 Houston, Texas 77251-9931 | | | |
| Name of Authorized Transporter of Casinghead <input type="checkbox"/> Warren Petroleum Corp. | Address (Give address to which approved copy of this form is to be sent) P. O. Box 67 Monument, NM 88265 | | | |
| If well produces oil or liquids, give location of tanks. Unit D 25 14S Rge. 32E | Is gas actually connected? Yes | When? 12/1/78 | | |
| (If this production is commingled with that from any other lease or pool, give commingling order number.) | | | | |

V. COMPLETION DATA

| | | | | | | | | |
|------------------------------------|-----------------------------|----------|-----------------|----------|-------------------|-----------|------------|------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | Tubing Depth | | | |
| Perforations | | | | | Depth Casing Shoe | | | |

| TUBING, CASING AND CEMENTING RECORD | | | |
|-------------------------------------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | |
| | | | |
| | | | |
| | | | |

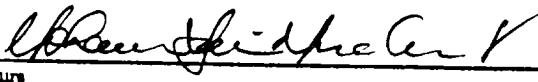
TEST DATA AND REQUEST FOR ALLOWABLE

| | | | |
|--|-----------------|---|------------|
| NEW WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) | | | |
| First New Oil Run To Tank | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Depth of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| GAS WELL | | | |
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Logging Method (prior, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature Mohammed Yamin Merchant Pres. & CEO
Dated May 4, 1992 Title
(505) 397-3596 Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAY 05 '92
Signed by Paul Kautz
By Geologist
Title

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.