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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Naniral Resources Department

Form C-104 Revised 1-1-29 See Instructions at Bottom of Page

DISTRICT II
PO Drawer DD, Anessa, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088
Fe New Mexico 87504-2088

| TRICT III  |  |  |   |  |  |                 |                      |
|--|--|--|---|--|--|-----------------|----------------------|
| ) Rio Brazos Rd., Aziec, NM 87410  | REQUEST FO   | ALLOWABL   | E AND AUTHORI<br>AND NATURAL G  | ZATION<br>AS   |  |                 |                      |
| rator  | 10184  | THE STATE OF THE S |   | Well AP  | No.                                      |                 |                      |
| yder Oil Company   |  |  |   | 30-  | 025-260                                  | )79             |                      |
| Cherry St., Ste. 2   | 2500, Fort   | Worth, Texa  | rs 76102  | ····   |  |                 |                      |
| son(s) for Filing (Check proper box)   |  |  | Other (Please exp   | (مبع)  |  |                 |                      |
| w Well   | ·  | Transporter of:  Dry Gas   |   |  |  |                 |                      |
|  | Oil K. Casingheed Gas .  |  | Effectiv€   | 3/01/90  |  |                 |                      |
| nange of operator give name  |  |  |   |  |  |                 |                      |
| DESCRIPTION OF WELL A  | ND LEASE   |  |   |  |  |                 |                      |
| and Name   | Well No.   | Pool Name, Iscludia  |   | Kind of Sume, Fr   | Lease<br>derai or Fee                    | L-25            | 1 <b>se No.</b><br>O |
| Soto State   | 2  | Tulk - Pe  | enn   |  | <u>-</u>                                 |                 | 0                    |
| Unit Letter  | . 1980   | _ Feet From The _SC  | outh Less and   | 560 Feet   | From The _                               | East            |                      |
|  | 1.4S   | 32E  | , NMPML   | Lea  |  |                 | County               |
| Section 34 Township  |  |  |   |  |  |                 |                      |
| DESIGNATION OF TRANS   |  | OIL AND NATUR  | RAL GAS Address (Give address to  | which approved o   | opy of this for                          | rm 15 10 be se  | w)                   |
| Enron Oil Trading &  | Transporta   |  | P.O. Box 1188, Houston, TX 77251-9931   |  |  | 9931            |                      |
| ame of Authorized Transporter of Casing  | head Gas 💢   | or Dry Gas   | Address (Give address to which appropriate P.O. Box 67, Monum   |  |  |                 |                      |
| Warren Petroleum Cor   |  | Top Rgs  | P.O. Box 67, is gas according commercial?   | When '   | •  |                 | <u> </u>             |
| well produces oil or liquids,<br>re location of tanks.   | Uax   Sec.   | 14S 32E  | Yes   |  | 2/1/78                                   |                 |                      |
| this production is commungled with that f  |  | or pool, give commission   | and order sumber:   |  |  |                 |                      |
| COMPLETION DATA  | lou we   | all Gas Well   | New Well Workover   | Deepes   | Plug Back                                | Same Res v      | Diff Resv            |
| Designate Type of Completion   |  |  | <u> </u>  | نـــــــــــــــــــــــــــــــــــــ   | لــــــــــــــــــــــــــــــــــــــ  |                 | <u> </u>             |
| nue Spudded  | a Spudded Desa Compt. Reedy to Prod.   |  |   | Total Depth P.B.T D.   |  |                 |                      |
| ievations (DF, RKB, RT, GR, etc.)  | Name of Producing  | Formation  | Top Oli Cas Pay   |  | Tubing Depth                             |                 |                      |
|  |  |  |   |  | Depth Caus                               | g Shoe          |                      |
| erforations  |  |  |   |  |  |                 |                      |
|  |  |  | CEMENTING RECORD  |  | SACKS CEMENT                             |                 |                      |
|  |  |  |   |  |  | SACKE CEN       | ENT                  |
| HOLE SIZE  |  | G, CASING AND<br>TUBING SIZE   | DEPTH S   |  |  | SACKS CEM       | ENT                  |
| HOLE SIZE  |  |  |   |  |  | SACKS CEM       | ENT                  |
| HOLE SIZE  |  |  |   |  |  | SACKS CEM       | ENT                  |
|  | CASING &   | TUBING SIZE  |   |  |  | SACKS CEM       | ENT                  |
| TEST DATA AND REQUES   | CASING A   | TUBING SIZE  | DEPTH SI  | allowable for the  | s depth or be                            |                 |                      |
| TEST DATA AND REQUES   | CASING A   | TUBING SIZE  | DEPTH S   | allowable for the  | s depth or be                            |                 |                      |
| /. TEST DATA AND REQUE   | CASING A ST FOR ALLO recovery of local value   | TUBING SIZE  | DEPTH SI  | allowable for the  | s depth or be                            | for full 24 ho  |                      |
| /. TEST DATA AND REQUES  OIL WELL (Test must be after to  Date First New Oil Rus To Test  Length of Test   | ST FOR ALLOT<br>recovery of total votes<br>Date of Test  | TUBING SIZE  | DEPTH Si  | allowable for the  | depth or be                              | for full 24 ho  |                      |
| /, TEST DATA AND REQUES<br>OIL WELL Test must be after to<br>Dute Firm New Oil Rum To Tamb   | ST FOR ALLO  | TUBING SIZE  | DEPTH Si  | allowable for the  | e depth or be                            | for full 24 ho  |                      |
| /. TEST DATA AND REQUES OIL WELL Test meet be after to Date First New Oil Rus To Test Length of Test - Accused Prod. During Test   | ST FOR ALLOT<br>recovery of total votes<br>Date of Test  | TUBING SIZE  | DEPTH Si  | allowable for the  | depth or be                              | for full 24 ho  |                      |
| /. TEST DATA AND REQUES  OIL WELL (Test must be after to  Date First New Oil Rus To Test  Length of Test   | ST FOR ALLOT<br>recovery of total votes<br>Date of Test  | TUBING SIZE  | DEPTH Si  | ellowable for the  | choke Size                               | for full 24 ho  |                      |
| /. TEST DATA AND REQUES IL WELL Test must be after to Date First New Oil Rus To Task  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  | CASING & ST FOR ALLO recovery of total volue Date of Test Tubing Pressure Oil - Bbis. Leagth of Test   | TUBING SIZE  WABLE  me of load oil and man   | DEPTH Si  to be squal to or exceed top  Producing Method (Flow  Casing Pressure  Water - Bbis.  | ellowable for the party, to  | choke Size                               | for full 24 ho  |                      |
| 7. TEST DATA AND REQUES OIL WELL Test must be after to Date First New Oil Rus To Task Length of Test   | CASING & ST FOR ALLOT recovery of total volue Date of Test Tubing Pressure Oil - Bbis.   | TUBING SIZE  WABLE  me of load oil and man   | DEPTH Si  the equal to or exceed top  Producing Method (Flow  Casing Pressure  Water - Bhia.  | ellowable for the party, to  | Choke Size Gas- MCF                      | for full 24 ho  |                      |
| /. TEST DATA AND REQUES OIL WELL /Test must be after to Date First New Oil Rus To Test Length of Test  | CASING & ST FOR ALLO PRECOVERY of total vote Date of Test Tubing Pressure Oil - Bols.  Leagth of Test Tubing Pressure (  | TUBING SIZE  WABLE  me of load oil and man   | DEPTH Since the square is or exceed top Producing Method (Flow Casing Pressure  Water - Bhia.  Bhia. Condennes/MMC  Casing Pressure (Shut-is                      | ellowable for the party of the  | Choke Size  Gravity of  Choke Size       | for full 24 ho  | <b>7</b> 2.)         |
| /. TEST DATA AND REQUES OIL WELL   | CASING & ST FOR ALLO recovery of total value Date of Test Tubing Pressure Oil - Bbis.  Leagth of Test Tubing Pressure (  | TUBING SIZE  WABLE  me of load oil and main  Shut-in)  MPLIANCE  | DEPTH Since the square is or exceed top Producing Method (Flow Casing Pressure  Water - Bhia.  Bhia. Condennes/MMC  Casing Pressure (Shut-is                      | ellowable for the party, to  | Choke Size  Gravity of  Choke Size       | for full 24 ho  | <b>7</b> 2.)         |
| /. TEST DATA AND REQUES OIL WELL ITest must be after to Date First New Oil Rus To Task  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (puor. back pr.)  VL OPERATOR CERTIFIC  I hereby certify that the rules and regulations have been compiled with ass  | CASING &  ST FOR ALLO  recovery of total volue  Date of Test  Tubing Pressure  Oil - Bbis.  Leagth of Test  Tubing Pressure (  CATE OF COI  rulations of the Oil Coi  dithat the information   | TUBING SIZE  WABLE  me of load oil and main  Shut-in)  MPLIANCE  MERITANCE  MERITANCE  | DEPTH SI  The squal to or exceed top  Producing Method (Flow  Casing Pressure  Winer - Bhia.  Bhia. Condemmin/MMC  Casing Pressure (Shut-is                       | ellowable for the figure of th | Gravity of Choka Siza                    | for full 24 has | ON                   |
| C. TEST DATA AND REQUES OIL WELL Test must be after to Date First New Oil Rus To Test Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D  Testing Method (puor. back pr.)  VI. OPERATOR CERTIFIC I hereby certify that the rules and regulations have been complied with asset is true and complete to the best of my   | CASING & ST FOR ALLOT recovery of total volue Date of Test Tubing Pressure Oil - Bbis.  Leagth of Test Tubing Pressure (CATE OF CO) recovery of total volue CATE OF CO relations of the Oil Co of that the information y knowledge and balance | TUBING SIZE  WABLE  me of load oil and main  Shut-in)  MPLIANCE  MERITANCE  MERITANCE  | DEPTH Since the square is or exceed top Producing Method (Flow Casing Pressure  Water - Bhia.  Bhia. Condennes/MMC  Casing Pressure (Shut-is                      | ellowable for the figure of th | Gravity of Choka Siza                    | for full 24 ho  | ON                   |
| C. TEST DATA AND REQUES OIL WELL  Test must be after to Date First New Oil Rus To Test  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (puor back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regulations have been complied with ase is true and complete to the best of my | CASING & ST FOR ALLOT recovery of total volue Date of Test Tubing Pressure Oil - Bbis.  Leagth of Test Tubing Pressure (CATE OF CO) recovery of total volue CATE OF CO relations of the Oil Co of that the information y knowledge and balance | TUBING SIZE  WABLE  me of load oil and main  Shut-in)  MPLIANCE  MERITANCE  MERITANCE  | DEPTH SI  The squal to or exceed top Producing Method (Flow Cosing Pressure  Water - Bolis  Blue Condension/MMC  Casing Pressure (Sour-is  OIL Co                 | ellowable for the figure of th | Gravity of Choka Siza                    | for full 24 has | ON                   |
| C. TEST DATA AND REQUES OIL WELL Test must be after to Date First New Oil Rus To Test Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D  Testing Method (puor. back pr.)  VI. OPERATOR CERTIFIC I hereby certify that the rules and regulations have been complied with asset is true and complete to the best of my   | CASING & ST FOR ALLOT recovery of total volue Date of Test Tubing Pressure Oil - Bbis.  Leagth of Test Tubing Pressure (CATE OF COI relations of the Oil Co oil that the information y knowledge and belief                                    | TUBING SIZE  WABLE  me of load oil and main  Shut-in)  MPLIANCE  MERITANCE  MERITANCE  | DEPTH SI  The sequel to or exceed top  Producing Method (Flow  Casing Pressure  Witter - Bhia.  Bhia. Condminus/MMC  Casing Pressure (Shia-si  OIL Co  Date Appro | ellowable for the figure of th | Choke Size Generally of Choke Size ATION | for full 24 hoo | ON                   |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.