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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: State L-258

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: DeSoto State

2. Name of Operator: Sabine Production Company

9. Well No.: 2

3. Address of Operator: 901 Wall Towers East, Midland, Texas 79701

10. Field and Pool, or Wildcat: Tulk Penn

4. Location of Well: UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 34 TWP. 14-S RGE. 32-E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
9/22/78	10/26/78	12/8/78	4289.9 GR	4304' KB

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10,000	9910	-	→	0-10,000	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 9874-80, 9784-90, 9760-70, 9705-10

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: GR-Correlation - Cement Bond

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48 & 54.5	400	17½	450 sx	None
8-5/8	28 & 32	4073	11	1625 sx	None
5-1/2	17	10000	7-7/8	900 sx	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	9860	None

31. Perforation Record (Interval, size and number):

9874-80 (Acidized)
9784-90 "
9760-70 "
9705-10 "

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9874-80	750 gal 15% MCA, 2000 gal 15% HCL
9784-90	750 " " " , 2000 " " "
9760-70	750 " " "
9705-10	750 " " MCF

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
12/1/78	Pumping	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
1/7/79	24	Pump		180	50	135	278

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
-	-		180	50	135	41

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold - Warren Petroleum - Saunders Plant

Test Witnessed By: Brad Speir

35. List of Attachments:

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Michael J. DeMares TITLE DISTRICT ENGINEER DATE 1/8/79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1489'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2535'	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3998'	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5020'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	6855'	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	7590'	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T. XX Marker	9132'	T. Chinle		T.	
T. Penn		T. Saunders	9728	T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 9705 to 9710' No. 4, from 9874 to 9880'

No. 2, from 9760 to 9770' No. 5, from ..... to .....

No. 3, from 9784 to 9790' No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	395	395	Shale & Lime				
395	1489	1095	Redbeds				
1489	2535	1046	Anhydrite & Salt				
2535	3998	1463	Red Shale & Anhydrite				
3998	7590	3592	Dolomite				
7590	8100	510	Red Shale & Dolomite				
8100	9132	1032	Dolomite				
9132	10000	868	Limestone				