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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
State L-258	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" FORM C-1011 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Sabine Production Company		8. Farm or Lease Name De Soto State
3. Address of Operator 901 Wall Towers East - Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>14-S</u> RANGE <u>32-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Tulk Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4289.9' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
		Acidized, Swabbing, Ran new Packer, Acidized, Swabbing	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-21-78 - Acidized perfs. 9784-90' w/750 gals. 15% MCA, max. treating press. 4800#, average 4500# @ 2½ BPM, ISIP 3800#, 5" 1700#, 10" 1000#, 15" 700#. Swbd. back acid water & load water to pit. FL 3600' @ end 2500'. Swbd. 60% oil, good show gas.
- 11-22-78 - SITP 550#. Flwd. 10 BO/1 hr. & died. Swbd. from 3600'. Rec. 45 BF, 50% oil cut in 3 hrs. Good gas blow, acid water.
- 11-23-78 - SI.
- 11-24-78 - POOH w/tubing, packer leaking.
- 11-25-78 - Tested tubing back in hole. Ran new RTTS Packer.
- 11-26-78 - Swbd. 105 BLW, 15 BO. Swbd. FL down to 4200'.
- 11-27-78 - Acidized w/2000 gals. 15% HCL, average press. 5980# @ 4.1 BPM, broke @ 6000# @ 4½ BPM to 5600 psi. Packer leaked. Held 2800 psi on back side & pumped acid away. ISIP 4600#, 5" 2100#, 10" 1400#, 15" 1000#. Packer held @ 2800#. RU to swab.
- 11-28-78 - SITP 450 psi. FL 2000'. Made 6 runs & lowered FL @ 3000'. Repairing swab line. Six hours swbd. 50 BLW & 20 BO. At end of swab good gas volume, about 60-70% oil cut.
- 11-29-78 - SITP 525#. Flwd. 7 BO, no water/40 minutes. RU to swab. Appears to have a slight packer leak. Swab today & if well won't sustain flow, will move BP &

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael J. De Marco TITLE District Engineer DATE December 14, 1978

Orig. Signed by
Jerry Sexton

APPROVED BY Dist. Eng.

CONDITIONS OF APPROVAL, IF ANY:

DATE DEC 14 1978