

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5, State Oil & Gas Lease No.	
State L-258	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT L-1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sabine Production Company	8. Farm or Lease Name De Soto State
3. Address of Operator 901 Wall Towers East - Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 14-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Tulk Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4289.9' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Swabbing, prep to perforate <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-14-78 - Swabbed 40 BO & 25 BW. Fluid level strung up the hole. Kicked off & flowing 10 BOPH, no water, 21/64" choke, 0 pressure. Swbd & flwd 35 BW & 75 BO. Total rec'd. to date 110 BW & 110 BO. Found packer leaking.

11-15-78 - Finished running tubing & Model "R" pkr. Set packer & swbd. FL @ 4200'. Swbd to 7000'. FL came up to 4000'. Rec. 60 bbls. fresh water. SDON.

11-16-78 - SITP 410 psi. Swbd 25 BO, 25 Bbls. fresh wtr @ 1:00 P.M. FL strung out. Well trying to flow. Total rec. 35 BAW, 40 BO. FL 4000'. Analyzed water - shows acid water, no formation water.

11-17-78 - SITP 450#. FL 3200' on initial swab. Swbd 30 bbls. - 10 BW & 20 BO.

11-18-78 - SITP 400 psi. Blew down.

11-19-78 - SITP 300 psi. Blew down.

11-20-78 - SITP 300 psi. Blew down. Coming out of hole with tubing and packer. Preparing to perforate 9784' - 9790'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael J. De Marco TITLE District Engineer DATE November 20, 1978

APPROVED BY Jerry Sexton TITLE Dist. L. Supv. DATE NOV 22 1978

CONDITIONS OF APPROVAL, IF ANY