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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. State L-258
7. Unit Agreement Name -
8. Farm or Lease Name De Soto State
9. Well No. 2
10. Field and Pool, or Wildcat Tulk Penn
12. County Lea
19. Proposed Depth 10,000'
19A. Formation Pennsylvanian
20. Rotary or L.P. Rotary
21. Elevations (Show whether DF, RT, etc.) 4289.9' Ground
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor Forster Rig #2
22. Approx. Date Work will start 9/18/78

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator Sabine Production Company
3. Address of Operator 901 Wall Towers East - Midland, Texas 79701
4. Location of Well UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 34 TWP. 14-S RGE. 32-E NMPM
21. Elevations (Show whether DF, RT, etc.) 4289.9' Ground
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor Forster Rig #2
22. Approx. Date Work will start 9/18/78

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13-3/8"	48 & 54.5#	400'	440	Circulate
11"	8-5/8"	28 & 32#	4100'	1850	Circulate
7-7/8"	5-1/2"	17#	10,000'	900	5000'

Plan to drill to 8500' w/fresh water and mud up at that point. Anticipate two drill stem tests at 9700'-9800'. Rig will be equipped w/10"-900 Series Blowout Preventers.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Michael J. De Marco Title District Engineer Date September 12, 1978

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 4 DATE SEP 13 1978

CONDITIONS OF APPROVAL, IF ANY:

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CL CONSTITUTION COMM.
BOBES, N. M.

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-122
Supersedes O-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Lessee Sabine Production Co.			Lease De Soto State			Well No. 2
Section 1	Section 34	Township 14 South	Range 32 East	County Lea		

Actual Surface Location of Well:

1980	feet from the South line and 660	feet from the East line
Ground Level Elev. 4289.9	Producing Formation Pennsylvanian	Pool Tulk
		Dedicated Acreage 160

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Michael J. De Marco

Name

Michael J. De Marco

Position

District Engineer

Company

Sabine Production Company

Date

September 12, 1978

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

September 9, 1976

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. **John W. West**

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Revised 1-1-65 3230

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ALL INFORMATION COMM.
HOBBS, R. M.

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