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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.

a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

8. Farm or Lease Name: Tarry et al

2. Name of Operator: William K. Young

9. Well No.: 1

3. Address of Operator: 750 West Fifth Street, Ft. Worth, Texas 76102

10. Field and Pool, or Wildcat: Wildcat

4. Location of Well

UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE OF SEC. 22 TWP. 14-S RGE. 36-E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
2-17-79	5-4-79	5-6-79 (P & A)	3923 GR	3923

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
15,100			→	0 - T.D.	

24. Producing Interval(s), of this completion — Top, Bottom, Name

None

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run

GR-CNL-FDC, Dual Induction, Minilog, Dipmeter

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5 & 68#	389	15	400 sks"C"+2% CaCl-Circ.	-0-
9 5/8"	40# & 36#	4774	12¼	2264 sks Lite+15#/sk salt	-0-
				3#/sk gilsonite+¼/sk Flocele+	
				400 sks."C"+2% CaCl-Circd.	

29. LINER RECORD NONE

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
Dry Hole		

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Dual Induction-Focused Log Gamma Ray-Neutron-Densilog - Cement plugs shown on Form C-103.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED R. E. Montgomery TITLE Dist. Engineer DATE 5-30-79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	2150	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	12,105	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3210	T. Miss	13,565	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian	15,015	T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4640	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	7540	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	9940	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2150	2150	Surface rock,sand,Red-beds	12670	13565		Lime,sandstreaks,shale
				13565	13790		Lime
2150	2250	100	Anhydrite	13790	13900		Lime,chert
2250	3210		Salt,Anhydrite,shale	13900	14160		Shale,lime
3210	3350		Sand,shale	14160	14850		Lime
3350	4640		Shale,salt,anhydrite	14850	14980		Shale
4640	5330		Dolomite, shale	14980	15015		Lime,shale
5330	5350		Sand	15015	15040		Dolomite
5350	5700		Dolomite,shale	15040	15100		Lime,Dolomite
5700	6260		Lime, shale				
6260	7570		Dolomite,shale				
7570	7680		Sand				
7680	8420		Dolomite, shale				
8420	8460		Anhydrite				
8460	8720		Dolomite, Anhydrite				
8720	9940		Dolomite, shale				
9940	10380		Lime,shale				
10380	10520		Lime,shale,chert				
10520	11020		Lime, shale				
11020	11100		Lime,shale,chert				
11100	11240		Shale				
11240	11310		Lime				
11310	12200		Shale,lime				
12200	12300		Sand,sandylime, shale				
12300	12630		Lime,shale				
12630	12670		Sand				