

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. DATE RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

7. Name of Operator

Miltex Oil Company

3. Address of Operator

310 W. Illinois, Suite 204 Midland, TX 79702

4. Location of Well

UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

East 17 TWP. 14S RGE. 36E

12. County

Lea

15. Date Spudded 7/6/94 16. Date T.D. Reached 7/11/94 17. Date Compl. (Ready to Prod.) 7/11/94 18. Elevations (D.F., RKB, RT, GR, etc.) 3954 GR 19. Elev. Casinghead

20. Total Depth 13831 21. Plug Back T.D. 12915 22. If Multiple Compl., How Many Many 23. Intervals Drilled By Rotary Tools Cable Tools X

24. Producing Interval(s), of this completion - Top, Bottom, Name

10362-10374 (Upper Penn)

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	61	371	17 1/2	450 sx	
8 5/8	24,28,32	4640	8 5/8	1785 sx	
5 1/2 Liner	17,20	13831	7 7/8	1300 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	BACKS CEMENT	SCREEN
5 1/2	8450	13831	1300	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	9895	

31. Perforation Record (Interval, size and number)

10362-10374 (2 shots per foot)

2

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10362-10374	3600 gals 20% NEFE

33. PRODUCTION

Date First Production 8/6/94		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 8/6/94	Hours Tested 24	Choke Size	Prod'n. For Test Period —————→	Oil - Bbl. 22	Gas - MCF 22	Water - Bbl. 86	Gas - Oil Ratio 1000
Flow Tubing Press.	Casing Pressure 500	Calculated 24- Hour Rate —————→	Oil - Bbl. 22	Gas - MCF 22	Water - Bbl. 86	Oil Gravity - API (Corr.) 36.4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Laura Johnston

TITLE

Agent

DATE

9/1/94

mf