

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26142
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Hannah
8. Well No.	1
9. Pool name or Wildcat	70840 Austin Mississippian
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3954' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Santa Fe Energy Resources, Inc.
3. Address of Operator 550 W. Texas, Suite 1330, Midland, Texas 79701	4. Well Location Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line Section 17 Township 14S Range 36E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-2-92: Rig up on location at 11:00 a.m. MDT.  
6-3-92: Pump 20# brine down tubing to kill well. Start to pull tubing. Tubing stuck. Ran free point. Tubing free at 13,065'. Rig up wireline and cut tubing at 13,012'. Pull 2 stands and SDFN.  
6-4-92: Trip out w/ tbg. RU Pool Wireline. Run CIBP and set at 13,000'. RD wireline. RIH w/ tbg to 13,000'. Mix mud and pump down hole. Mix and pump 10 sx Class "H" cement. Displace. Pulled 50 stands tbg. SDFN.  
6-5-92: Mix mud. Mix cement and pumped 20 sx "H". Displaced to 9850'-9674'. Pull up 20 stands. Mix and pump 20 sx C1 "H". Displaced to 8620'-8444'. Stand back 12 stands tbg. Mix and pump 20 sx C1 "H". Displace to 7535'-7359'. Lay down 246 jts tubing. Nipple down BOP and weld on 5-1/2" pull sub. Pull 5-1/2" x 11" slips out of wellhead. SDFN.

(cont.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE June 11, 1992  
TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/ 687-3551

(This space for State Use)

APPROVED BY Jack Griffin TITLE Oil & Gas Supervisor DATE SEP 22 '92  
CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**  
**JUN 15 1992**  
**OCD HOBBS OFFICE**

Pg. 2

- 6-6-92: Work 5-1/2" casing. RU Pool Wireline. Cut 5-1/2" casing at 4000'. RD wireline. Nipple up and rig up to lay down casing. Lay down 99 jts 5-1/2" ST&C csg. Shut down for weekend.
- 6-9-92: Run tbg in hole to 4050'. Mix and pump 45 sx Cl "H" + 2% CaCl<sub>2</sub>. Displace to 4050'-3845'. WOC. Tag cement top @ 3845'. Mix and pump 40 sx Cl "H" 2154'-2018'. Mix and pump 40 sx Cl "H" 421'-285'. Nipple down BOP. Mix and pump 10 sx Cl "H" 30'-0'. Rig down. Well plugged and abandoned.
- 6-10-92: Cap well and place dry hole marker.

*Jerry McCullough*

**RECEIVED**  
**JUN 15 1992**  
**OCD HOBBS OFFICE**