Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OUTOT FOR ALLOWARD F AND AUTHORIZATION

| | - | FOR ALLOWAL RANSPORT OIL | | | _ | | . • | 8.4.4 | | |
|--|----------------------------|-----------------------------|--|---------------------|---------------------------|------------------------|-----------------------------|----------------|--|--|
| Operator | | | - AND INA | i Oi IAE GA | | PI No. | | | | |
| 'Adobe Resources | Corporation | า | | | | <u>N</u> | / A | | | |
| Address 300 West Texas, | Suite 1100 | , Midland, | Texas | 79701 | | | | | | |
| Reason(s) for Filing (Check proper box | | | C) Othe | τ (Please expla | (וינו) | | | | | |
| New Well | | in Transporter of: Dry Gas | E | ffecti | ve Marc | ch 1. 1 | 989 | | | |
| Recompletion \square | _ | Dry Gas Condensate | | | | -·· -, - | — . | | | |
| hange in Operator | Casinghead Gas | Concensate | | | | | | | | |
| change of operator give name ad address of previous operator | | | | | | | | | | |
| L DESCRIPTION OF WEL | L AND LEASE | | | | | | | | | |
| ease Name | | Well No. Pool Name, Includi | | | | | of Lease No. Federal or Fee | | | |
| Hannah | 1 | Austin- | 11155155 | Mississippian State | | | | | | |
| ocation Unit Letter H | :1980 | Feet From The | orth Line | and6 | 50 Fe | et From The _ | East | Line | | |
| Section 17 Town | ship 14S | Range 36E | | ирм, | LEA | | | County | | |
| | | | | | | | | | | |
| II. DESIGNATION OF TRA | | | Address (Giu | address to wh | ich approved | copy of this fo | orm is to be se | ent) | | |
| Name of Authorized Transporter of Oil or Condensate X Lantern Petroleum Corporation | | | Address (Give address to which approved copy of this form is to be sent) P.O. Box 2281, Midland, TX 79702 | | | | | | | |
| lame of Authorized Transporter of Casinghead Gas or Dry Gas | | | | | | | | | | |
| El Paso Natural | | | i i | | | | | J. TX 7 | | |
| f well produces oil or liquids, | Unit Sec. | | Is gas actually | | When | | | | | |
| ve location of tanks. | | 7 145 36E | | es | 1 | | | | | |
| this production is commingled with the V. COMPLETION DATA | at from any other lease o | or pool, give comming | ling order numb | er: | | | | | | |
| Designate Type of Completic | on - (X) Oil We | ell Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | | |
| ate Spudded | Date Compl. Ready to Prod. | | Total Depth | | | P.B.T.D. | | | | |
| levations (DF, RKB, RT, GR, etc.) | Name of Producing | Top Oil/Gas Pay | | | Tubing Depth | | | | | |
| Perforations | | | | | | Depth Casing Shoe | | | | |
| | TIDDI | C CASING AND | CEMENTITI | IC PECOP | D | | | | | |
| 1101 E 617E | | | CEMENTING RECORD DEPTH SET | | | SACKS CEMENT | | | | |
| HOLE SIZE | OASING & | TODATO GIZE | | <u> </u> | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | <u> </u> | | | | |
| . TEST DATA AND REQU | EST FOR ALLOV | VABLE | | anned top all | oumble for thi | e denth or he t | for full 24 hou | are) | | |
| OIL WELL (Test must be after Date First New Oil Run To Tank | Date of Test | re of load oil and musi | Producing Me | thod (Flow, pu | ump. eas lift. e | etc.) | 07 Juli 24 Nou | <u> </u> | | |
| Zie First New Oil Run 10 1ank | Date of lest | | 1 locating ivi | ,1100 (1 10 11) p. | | , | | | | |
| ength of Test | Tubing Pressure | | Casing Pressu | ire | | Choke Size | | | | |
| | | | | Di la | | Gas- MCF | | | | |
| Actual Prod. During Test | Oil - Bbls. | Oil - Bbls. | | | Water - Bbls. | | | | | |
| GAS WELL | | | | | | | | | | |
| Actual Prod. Test - MCF/D | Length of Test | | Bbis. Conden | sate/MMCF | | Gravity of C | Condensate | | | |
| esting Method (pitot, back pr.) | Tubing Pressure (Si | Tubing Pressure (Shut-in) | | | Casing Pressure (Shut-in) | | | Choke Size | | |
| | | | - | | | | | | | |
| VI. OPERATOR CERTIF | | | | DIL CON | ISERV | ATION | DIVISIO | NC | | |
| I hereby certify that the rules and re Division have been complied with a | ╢ ` | OIL CONSERVATION DIVISION | | | | | | | | |
| is true and complete to the best of n | ny knowledge and belief | | Doto | Approve | d | MAK | 2 198 | 5 3 | | |
| , | | | Dale | . whhiose | .u | | | | | |
| - 121.16. Lo | D | 0 | RIGINAL 5 | IGNED BY | JERRY SEX | CTON | | | | |
| Simeture (M. D. Rogers | Sr. Vice I | President | By - | | - DISTI | NCT I SUP E | RVISOR | | | |
| Printed Name | U. I VICE | Title | Title | | | | | | | |
| 2-22-1989 | 915/683-4 | 701 | | | | | | | | |
| Date | T | Celephone No. | 11 | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RF (E)

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NOBBS TO ...