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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		Hannah	

2. Name of Operator		9. Well No.	
Adobe Oil & Gas Corporation		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
1100 Western United Life Bldg. Midland, TX 79701		Austin--Mississippian	

4. Location of Well		12. County	
UNIT LETTER <u>11</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE OF SEC. <u>17</u> TWP. <u>14-S</u> RGE. <u>36-E</u> NMPM		Lea	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1/10/79	2/21/79	3/26/79	3954 G.L.M.--3969KB	3954
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
13,832	13,520		0-13,832	Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
13,397-13,460 Mississippian		No	
26. Type Electric and Other Logs Run		27. Was Well Cored	
CNL-Den, Dual Ind. Log, Dipmeter		No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	61#	371	17-1/2	450 sx C1 C-Circ.	0
8-5/8	24 1/2#-28#-32#	4,640	11	825 sx lite+250 sx C1 C through shoe DV tool @ 2104 w/710 sx C1 C-Circ.	0
5-1/2	20#-17#	13,832	7-7/8	1300 sx C1 H T/cmt. @ 8450	0

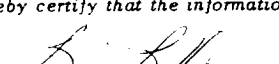
29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	13,276	13,214

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
13,776-13,819	6	.42" holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13,603-606	4	.42" holes	13,776-13,819	CIBP @ 13,750 w/20' cmt on top
13,397-13,460	12	.42" holes	13,603-13,606	squeezed thru pkr w/50 sx C1 H to 8000#
			13,997-13,460	Treated w/4000gal 20% retarded HCl acid.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3/19/79		flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/26/79	5-1/4	various		12.17	380.47	0	31,262
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1980	PKK		58.42	CAOF=7176	0	53.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
vented	Jarrell Services, Inc.

35. List of Attachments
Logs, deviation surveys

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
 David R. Howard, Jr. P. Owens, Jr. Engineer	DATE 4/10/79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2200</u>	T. Canyon <u>11051</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>12306</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>13220</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4600</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7478</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8567</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9798</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>10706</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4600	4600	sd, redbeds, anhy (Yates, Seven Rivers, Queen, & Grayburg)				
4600	7478	2878	dolo, anhy, shale (San Andres, Glorietta, and Blinebry)				
7478	8567	1089	dolo, anhy, shale (Tubb)				
8567	9798	1431	dolo, lime & shale (ABO)				
9798	10706	908	lime, dolo, chert (Wolfcamp)				
10706	11051	345	lime, dolo, chert, shale (Cisco)				
11051	12306	1255	lime, shale, sd, chert (Canyon-Strawn)				
12306	13220	914	sd, shale, foss. lime (Atoka & Morrow)				
13220	13832	612	lime, chert, shale (Miss.)				

FILED
OIL COMMISSION
HOBBS, N. M.

WELL NAME AND NUMBER Hannah No. 1

LOCATION 1980/N 660/E Section 17, T14S, R36E, Lea County, New Mexico
(New Mexico give U.S.T&R: Texas give S, BLK, SURV. and TWP)

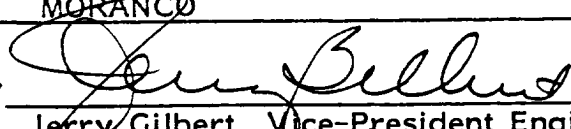
OPERATOR Adobe Oil & Gas Corporation

DRILLING CONTRACTOR MORANCO

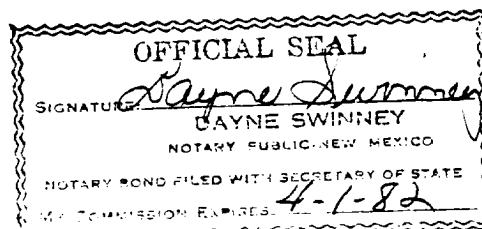
The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees and Depth</u>	<u>Degrees and Depth</u>	<u>Degrees and Depth</u>	<u>Degrees and Depth</u>
<u>1/2 158</u>	<u>1/4 4640</u>	<u>1 1/4 10,126</u>	<u> </u>
<u>1/2 375</u>	<u>1/2 4921</u>	<u>1 1/4 10,577</u>	<u> </u>
<u>3/4 700</u>	<u>1/2 5214</u>	<u>1 1/4 11,028</u>	<u> </u>
<u>1 1115</u>	<u>1/2 5508</u>	<u>1 1/2 11,520</u>	<u> </u>
<u>1 1408</u>	<u>1/2 6075</u>	<u>1 1/2 12,007</u>	<u> </u>
<u>3/4 1700</u>	<u>3/4 6620</u>	<u>1 3/4 12,535</u>	<u> </u>
<u>1 2210</u>	<u>3/4 7135</u>	<u>1 3/4 12,850</u>	<u> </u>
<u>3/4 2636</u>	<u>1 7620</u>	<u>1 3/4 12,958</u>	<u> </u>
<u>3/4 3172</u>	<u>3/4 8140</u>	<u>2 13,330</u>	<u> </u>
<u>1/2 3454</u>	<u>3/4 8650</u>	<u>3/4 13,478</u>	<u> </u>
<u>1 1/4 3734</u>	<u>1 9131</u>	<u>3/4 13,825</u>	<u> </u>
<u>1/4 4230</u>	<u>3/4 9650</u>	<u> </u>	<u> </u>

Drilling Contractor MORANCO

By 
Jerry Gilbert, Vice-President Engineering

Subscribed and sworn to before me this 2nd day of March 19 79



RECEIVED

MAR 11 1979

OIL CONSERVATION COMM.
10:20 P. M.