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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Adobe Oil & Gas Corporation		8. Farm or Lease Name Hannah	
3. Address of Operator 1100 Western United Life Bldg., Midland, TX 79701		9. Well No. 1	
4. Location of Well UNIT LETTER <u>11</u> / <u>1</u> , 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>14-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat Austin-Mississippian	
15. Elevation (Show whether DF, RT, GR, etc.) 3954 G. L. M. 3969 KB		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Perforate, test, & Complete ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/1&2/79 MICU, Ran tbg & bit & cleaned out cement to 13,821'
3/3/79 Perforated 1 shot @ 13,819, 13,817, 13,782, 13,780, 13,778, & 13,776'
3/4&5/79 Treated w/2000 gal 15% DS-30 acid. Swabbed well dry with only slight show of gas
3/6/79 Set CIBP @ 13,750' w/20' of cement on top of plug
3/7/79 Perforated 1 hole @ 13,603, 604, 605, & 606'. Set Model "D" pkr @ 13,520'. Ran tbg & set in pkr
3/8/79 Swabbed well w/show of gas. SDFN.
3/9/79 Treated w/2000 gal DS-30 acid
3/10/79 Swabbed well dry. Flowed est 500 mcf w/75# FTP on 1/2" ck. SI.
3/13/79 SITP 4200#. Bled to 0. Treated w/1000 gal 20% acid, 4000 gal gelled KCl water & 4000 gal 20% retarded acid @ 2.5 bpm w/treating pressure 6300-8000#.
3/14/79 Bled well down from 6000# to 0. Swabbed dry to 10,500' w/6' flare. Squeezed perfs thru Model "D" pkr w/50 sx Class "H" cement to 8000#. Reversed out 10 sx cement.
3/15/79 Pulled tbg & perf'd 1 hole @ 13,397, 13,400, 409, 411, 415, 421, 426, 437, 439, 448, 455 & 460'. Ran tbg & pkr & spotted acid across perfs. SDFN.
3/16/79 Treated w/4000 gal 20% retarded acid @ 2.3 bpm @ 7000#.
3/17/79 SITP 3200#. 3/18/79 SITP 3200#. 3/19/79 thru 3/21/79 Flowed gas & load water to clean up. 3/22/79 Ran BHP bombs for SI BHP build up. BHP 4275# in 89 hrs.
3/26/79 Ran 4 Pt. Back Pressure Test. CAOF = 7176 mcf/day. SEE C-122 for details.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. D. Rogers TITLE Vice President DATE 4/9/79

Orig. Signed by

Jerry Sexton

APPROVED BY

Dist 1, Supv.

TITLE

DATE

APR 12 1979

CONDITIONS OF APPROVAL, IF ANY:

FILED

MAY 1979

OIL COMMISSION
HOUSTON, TEXAS