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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Adobe Oil & Gas Corporation		8. Farm or Lease Name Hannah
3. Address of Operator 1100 Western United Life Bldg., Midland TX 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM <u>east</u> THE <u>17</u> LINE, SECTION <u>14-S</u> TOWNSHIP <u>36-E</u> RANGE <u>36-E</u> NMPM.		10. <u>Oil</u> <u>Pool</u> or <u>Wildcat</u> <u>Austin-Mississippian</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3954 GLM		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well @ 9 a.m. 1/10/79. Drilled 17-1/2" hole to 375'. Ran 9 jts 13-3/8" 61# J-55 ST&C csg & landed @ 371'. Cemented w/450 sx Class "C" w/2% CaCl w/1/4#/sx flocele. Circ cement.

Drilled 11" hole to 4640'. Ran 118 jts 8-5/8" 24,28, & 32#/ft K-55 ST&C csg 4661'. Landed @ 4640'. DV tool @ 2104'. Cemented thru shoe w/825 sx Halliburton Light w/3#/sx Gilsonite w/10#/sx salt w/1/4#/sx flocele + 250 sx Class "C" w/1/2% CFR-2. Opened DV tool & circ out 160 sx cement. Cemented thru DV tool w/710 sx Class "C" w/1/4#/sx flocele w/10#/sx salt. Tailed in w/145 sx Class "C" w/2% CaCl. Circ out 100 sx cement. Drilled out DV tool. Tested DV tool w/2500#, held ok. Tested BOP's to 5000#, held ok. Currently drilling 7-7/8" hole @ 9480'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carl D. D. TITLE Dist. Prod. Mgr. DATE 1/30/79

APPROVED BY Jerry Sexton TITLE Dist. Supv. DATE FEB 2 1979

CONDITIONS OF APPROVAL, IN