

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Yates-Grace State
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator
Sabine Production Company
3. Address of Operator
P. O. Box 3083 - Midland, Texas 79702

4. Location of Well
UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>14-S</u> RGF. <u>33-E</u> NMPM.

11. County
Lea

15. Date Drilled	16. Date T.D. Reached	17. Date Camp. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12/13/78	1/11/79	Plugged & Abandoned	4229.8' GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
10,250'	-	-	0-10,250'	Cable Tools

24. Producing Interval(s), of this completion - Top, bottom, Name	25. Was Directional Survey Made
None - Dry hole	

26. Type Electric and Other Logs Run	27. Was Well Cored
Dual-Ind Guard, Forxo, Sidewall Neutron	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	430'	17-1/2"	425 sx Cl "C" w/2% CaCl	None
8-5/8"	28# & 32#	4180'	11"	120 sx Howco Lite + 425 sx Cl "C" w/2% CaCl	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None							

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
None - Dry Hole	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						P & A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Thelma Payne</u>	TITLE <u>Production Supervisor</u>	DATE <u>6/27/80</u>

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electric and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All log and reports shall be measured in depth. In the case of horizontally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 17 through 31 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. (See Rule 114b).

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1660'</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2633'</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quete
T. Glorieta <u>5654'</u>	T. McKee	Base Greenhorn	T. Granite
T. Paddeck	T. Ellenburger	T. Dakota	T.
T. Blaineby	T. Gr. Wash	T. Morrison	T.
T. Tubb <u>7078'</u>	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo <u>7780'</u>	T. Bone Springs	T. Wingate	T.
T. Wolfcamp <u>9000'</u>	T. XX <u>9430'</u>	T. Chinle	T.
T. Penn.	T. "C" Zone <u>10109'</u>	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Lime				
400	1660	1260	Red Shale				
1660	2633	973	Anhydrite				
2663	3100	437	Red Sand				
3100	4400	1300	Anhydrite				
4400	7780	3380	Dolomite				
7780	8000	220	Green Shale				
8000	9000	1000	Dolomite				
9000	10250	1250	Limestone				
RECEIVED							
JUN 30 1980							
OIL CONSERVATION DISTRICT							



FORSTER DRILLING CO., INC.
5502 W. INDUSTRIAL
P O BOX 3526
MIDLAND, TEXAS 79702

AREA 1-100
697 3166
563 0221

INCLINATION REPORT

OPERATOR:

Sabine Production Company
901 Wall Tower East
Midland, Texas 79701

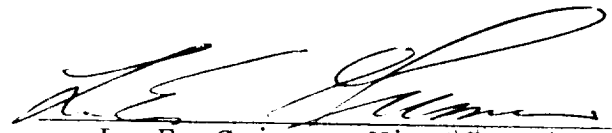
LOCATION:

Yates Grace State #1
Lea County, New Mexico

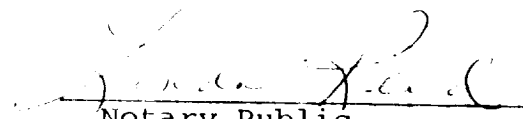
DEPTH FEET	INCLINATION DEGREES	DEPTH FEET	INCLINATION DEGREES	DEPTH FEET	INCLINATION DEGREES
430	$\frac{1}{4}$	8140	$\frac{3}{4}$		
910	$\frac{1}{4}$	8640	$\frac{3}{4}$		
1400	$\frac{1}{2}$	9140	1		
1900	$\frac{3}{4}$	9615	2		
2310	$\frac{1}{2}$	10,018	$2\frac{1}{4}$		
2512	$\frac{1}{2}$	10,250	$\frac{3}{4}$		
2996	$1\frac{1}{2}$				
3296	1				
3505	1				
4005	1				
4309	$\frac{1}{2}$				
4680	$\frac{1}{2}$				
5160	$\frac{3}{4}$				
5660	1				
6160	1				
6660	1				
7160	1				
7640	$\frac{3}{4}$				

COUNTY OF ECTOR
STATE OF TEXAS

The undersigned states that he has knowledge of the facts and matter herein set forth and that the same are true and correct.


L. E. Grimes, Vice President

SUBSCRIBED AND SWORN TO BEFORE ME THIS 12th DAY OF February 1979


Notary Public

My Commission Expires: 3/7/80