PARTOPPER DISTRIBUTION SANTA PE PILE US.U.S. LAND OPPICE TRANSPORTER DIL GAS OPERATOR

i.

P. O. BOX 2018 SANTA FE, NEW MEXICO 87501

LAMP DEFICE TRANSPORTER DIL OAB OPTRATOR	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
Operation OFFICE Southern Unit	ion Exploration Company		**************************************
Address			
Reason(s) for filing (Check proper box)	treet, Suite 400, Texas F	ederal Bldg. Dallas. Te	exas 75202
New Well Change in Tronsporter of: Change of Operator as of 01-01-84			
Recompletion Change in Ownership	Casinghood Gas Conden	751	·
If change of ownership give name ond address of previous owner	Southern Union Exploratio	1217 Mai on of Tx, Texas Fed Bldg	n Street, Suite 400 Dallas. Tx 75202
DESCRIPTION OF WELL AND	LEASE	ormation Kind of Lee	Lease h
State "17"	1 Austin (Missi	ssippian) State, Fode	<u> </u>
Location E 100	20 North	1980	West
Unit Letter F : 198	80 Feet From The North Line	e and 1980 Feet From	The West
Line of Section 17 T.	mship 145 Range	36E , NMPM,	Lea Coun
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorized Transporter of Cit or Condensate Address (Give address to which approved copy of this form is to be sent)			
Southern Union Refining Company 4201 Wingren Rd., Suite 112 Irving, Tx 750 Name of Authorized Transporter of Casinghead Cas X or Dry Gas Address (Give address to which approved copy of this form is to be set			
El Paso Natural Gas		P. O. Box 1492, El Pa	the state of the s
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 17 14S 36E	Is gas actually connected?	5/11/80
	th that from any other lease or pool,		
Designate Type of Completio	in — (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Re
Date Spudded	Date Cample Ready to Prode	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)			
Date First New Oil Run To Tanas	Date of Test	Producing Method (Flow, pump. gas	liji, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Sole.	hater-Bbis.	Gas-MCF
<u> </u>			
GAS WELL Actual Prod. Teet-MCF/D	Length of Teet	Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. 1001-MCF/D			
Testing Method (publ., back pr.)	Tubing Precewe (ghut-in)	Casing Pressure (Shat-12)	Chote Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		BY CRIGINAL SIGNED BY JERRY SEXTON	
		TITLE DISTRICT I SUPERVISOR	
This form is to be filed in compliance with CULE 1904.			compliance with MULE 1104,
(Signal of Signal of Signa		If this is a request for allowable for a newly drilled or deeps well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for all	
Drilling & Production Engineer			
(Tule)		shie on new and secompleted wells.	
January 12.		well name or number, or transpo	inter or other such change of condi-

Separate Forms C-104 must be filed for each pool in mult remulated wells.

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