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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG - 3333

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Southern Union Exploration Company	8. Field or Lease Name State "17"
3. Address of Operator Suite 1800, First International Bldg., Dallas, TX 75270	9. Well No. 1
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM West LINE, SECTION 17 TOWNSHIP 14-S RANGE 36-E N.M.P.M.	10. Field and Loc., or District Austin (Miss)
15. Elevation (Show whether DF, RT, GR, etc.) 3962.0 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded well 10:00 AM, 2/3/80.
- Set 395.57' of 13 3/8" surface casing (48#, H-40, ST&C).
- Cemented w/400 sks of class "C" w/2% CaCl, circulated cement, 2/4/80. Waited 8 hrs., tested casing & BOP's to 2000#, held OK.
- On 2/13/80, set 4630' of 8 5/8", 24# & 32#, K-55, ST&C, intermediate casing, cemented with 2400 sks Howco lite w/15# salt, 3# gilsonite, & 1/4# flocele, followed by 300 sks class "C" w/2% CaCl, circulated to surface. Waited 12 hrs. & tested casing & BOP's to 2000#.
- Reached TD of 13,831' on 3/25/80, open hole logs were ran. 5 1/2", 17# & 20# casing was run to 13,831' & cemented using 1200 sks of class "H" w/6% halad 22A, 3% CFR₂, 5# KCl. Tested casing to 2000#, held OK.
- Found cement top @ 10,800'.
- Ran cased hole logs on 4/1/80, preparing to complete well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ronald M. Smith TITLE Drilling & Production Engineer DATE April 9, 1980

APPROVED BY John W. Ramsey

TITLE

Geologist

DATE

MAY 1 1980

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

RECEIVED

MAY 15 1980

APR 14 1980

OIL CONSERVATION DIV.

OIL CONSERVATION DIV.